

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-225260000

County Barber

W/2 - SE - NE - Sec. 31 Twp. 31S Rge. 12 X W

3300' Feet from SN (circle one) Line of Section

990' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one)

Lease Name Hall Well # 1997

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 1522 KB 1533

Total Depth 4520 PBDT 1215

Amount of Surface Pipe Set and Cemented at 357' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set 357' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 3-16-98-ALTI  
(Data must be collected from the Reserve Pit)

Chloride content 6800 ppm Fluid volume 800 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name Mac Disposal License No. 5435

Quarter 7 Sec. 7 Twp. 32S S Rng. 11E E/W

County Barber Docket No. C-D78,217

Operator: License # 31881

Name: McGinness Oil Company of Kansas, Inc.

Address 150 N. Main, Suite 1026

Wichita, Kansas 67202

City/State/Zip CONFIDENTIAL

Purchaser: Conoco, Inc/ KGS

Operator Contact Person: Douglas H. McGinness II

Phone (316 ) 267-6065

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: KCC

Well Name: MAR 12

Comp. Date CONFIDENTIAL Old Total Depth CONFIDENTIAL

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/20/96 11/28/96 3/12/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3/12/97

Subscribed and sworn to before me this 12th day of March, 19 97.

Notary Public [Signature]

Date Commission Expires February 7, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RELEASED

Form ACD-1 (7-91)

DONNA L. JESPERSEN  
Notary Public - State of Kansas  
My Appt. Expires 2/7/2000

APR 6 1998

FROM CONFIDENTIAL

Operator Name McGuinness Oil Company of Kansas, Inc. Lease Name Hall Well # 1

Sec. 31 Twp. 31S Rge. 12  
 East  
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Walaunsee	2635	-1061
Heebner	3491	-1958
Lansing	3682	-2147
Mississippian	4183	-2650
Kinderhook Sand	4326	-2793
Viola	4425	-2892
Simpson Sand		Not reached by Elect Log.

List All E.Logs Run: **CEMENT BOND (2)**  
**DUAL INDUCTION**  
**BOREHOLE COMPENSATED SONIC**  
**COMPENSATED POROSITY**

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	357	60/40 Pozmix	215	2%CaCl 3% cel
Production		4 1/2"	10.5	4517	50/50 Pozmix	2000	and 100 Sxs of standard

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4184-4204	750 gallons, 77,000 gallons Delta Fluid	
		120,000 # 12/20, 5000 # 100 mesh	

TUBING RECORD Size 2 3/8" Set At 4250 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	150	100		30°

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)  
 Will sell to KGS

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4184-4204  
 Other (Specify) \_\_\_\_\_

RECEIVED KANSAS OIL COMPANY 1997 MAR 11 10 00 AM

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 6193

CONFIDENTIAL ORIGINAL

REMIT TO/ P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
med. lodge ks

DATE <u>11-20-96</u>	SEC. <u>31</u>	TWP. <u>31s</u>	RANGE <u>12w</u>	CALLED OUT <u>1:45A.M.</u>	ON LOCATION <u>3:45A.M.</u>	JOB START <u>7:15A.M.</u>	JOB FINISH <u>8:00A.M.</u>
LEASE <u>Hall</u>	WELL # <u>1</u>	LOCATION <u>med. lodge, 4w-745</u>				COUNTY <u>Barber</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Duke Dalg #5

TYPE OF JOB Surface Casing

HOLE SIZE 12 1/4 T.D. 360

CASING SIZE 8 5/8 x 24 DEPTH 344

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 x - x Hole DEPTH 360

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 1.5

PERFS. \_\_\_\_\_

OWNER McGinnes Oil Co.

CEMENT

AMOUNT ORDERED 215 sxs 60/40/ 3% CACL<sup>2</sup> + 2% Gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE RELEASED @ \_\_\_\_\_

APR 6 1998

FROM CONFIDENTIAL

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Drelling

# 237 HELPER Carl B. - Shanew

BULK TRUCK \_\_\_\_\_

# 301 DRIVER James H.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Break Circ. w/ Cement Pump

Pump is Bbls Fresh H<sub>2</sub>O

Cement w/ 215 sxs 60/40/ 3% CACL<sup>2</sup>

2% Gel Cement In Stop Pumps.

Release Plug Displace 21 3/4 Bbls

Fresh H<sub>2</sub>O Stop Pumps. Shut In.

Cement Circ to Surface

**SERVICE**

DEPTH OF JOB \_\_\_\_\_ 344

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG Wood Cup \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: McGinnes Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Joe Livingston







**HALLIBURTON ENERGY SERVICES**  
HAL-1906-P

CHARGE TO: **McGINNIS OIL Co**  
 ADDRESS: **150 N. MAIN SUITE 1026**  
 CITY, STATE, ZIP CODE: **WICHITA, KS. 67202**

CUSTOMER COPY

TICKET No. **104743 - 1**  
 PAGE 2 OF 2

ORIGINAL CONFIDENTIAL

1. SERVICE LOCATIONS <b>Wichita, KS. 25555</b>	2. WELL/PROJECT NO. <b>#1</b>	3. LEASE <b>HALL</b>	4. COUNTY/PARISH <b>BARBER</b>	5. STATE <b>KS</b>	6. CITY/OFFSHORE LOCATION	7. DATE <b>11-29-96</b>	8. OWNER <b>SHAWNEE</b>	
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	3. NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	4. CONTRACTOR <b>DUKE DRLG.</b>	5. RIG NAME/NO. <b>#5</b>	6. SHIPPED VIA <b>P.T.</b>	7. DELIVERED TO <b>WELL SITE</b>	8. ORDER NO.	9. WELL PERMIT NO.	
3. WELL TYPE <b>01</b>	4. WELL CATEGORY <b>01</b>	5. JOB PURPOSE <b>035 AMT. PROD. CSB.</b>	6. WELL PERMIT NO.	7. WELL LOCATION <b>LAND 31-313-12W</b>	REFERRAL LOCATION			INVOICE INSTRUCTIONS <b>API # 1500722526000</b>

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
000-117					MILEAGE 1 UNIT R.T.	40	miles	2.99	119.60
000-119					CREW MILEAGE	40	miles	2.99	64.00
001-016					PUMP CHANGE	6	hrs. 4506 Ft.	1820.00	1820.00
019-241					CASING SWIVEL PER JOB			185.00	185.00
030-016					TOP PLUG 5W ALUM	1	EA. 4 1/2 in.	45.00	45.00
018-317					SUPERFLUSH	10	SWS.	100.00	1000.00
018-303					CLAYFIX II	2	gal	28.00	56.00
12A	825.201				GUIDE SHOES	1	EA. 4 1/2 in.	95.00	95.00
24A	815.19101				INSERT FLOAT VALVE	1	EA. 4 1/2 in.	98.00	98.00
27	815.19113				FILL-UP UNIT	1	EA. 4 1/2 in.	47.00	47.00
40	806.60004				CENTRALIZER	6	EA. 4 1/2 in.	50.00	300.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]* TIME SIGNED:  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not Offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY</b> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	AGREE <input type="checkbox"/>	UN-DECIDED <input type="checkbox"/>	DIS-AGREE <input type="checkbox"/>	PAGE TOTAL <b>3829.60</b>
TYPE LOCK	DEPTH	BEAN SIZE	<b>RELEASED</b>		FROM CONTINUATION SHEET <b>5401.65</b>
TYPE OF EQUALIZING SUB	CASING PRESSURE <b>APR 6 1998</b>	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	
TREE CONNECTION	TYPE VALVE	<b>FROM CONFIDENTIAL</b>			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<b>9231.25</b>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *[Signature]* CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]* HALLIBURTON OPERATOR/ENGINEER: **KENNETH P. CORDLEY 08500** EMP #: **08500** HALLIBURTON APPROVAL: *[Signature]*

CONFIDENTIAL



HALLIBURTON

ORIGINAL

DATE 11-29-96  
 PAGE NO. 1  
 TICKET NO. 104743  
 COMPANY PROD. CSG

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS	PRESSURE (PSI)	TUBING	CASING
-----------	------	------------	------------------	-------	----------------	--------	--------

1 1430  
 1930  
 (WELDED OFF) 11-28-96  
 ON LOCATION WITH PUMPS 1123-96  
 PIG LAUNCHER DOWN D.P.

PIG TD - 4520' FROM K.B.  
 11' KB  
 RUN USED 4 1/2 10 1/2 CASING.  
 SHE JOINT LENGTH - 12.35'  
 SHE JOINT HAS WELD ON COLLAR  
 RUN GUIDE SHE ON BOILER  
 OF SHE JOINT. RUN INSERT  
 PUMP IN SHE JOINT COLLAR.  
 RUN CENTRALIZER ON COLLARS.  
 2, 4, 6, 9, 11, 14

THE BOILER WITH CASING SET AT  
 4517' FROM K.B. OR 4506' FROM  
 (ROUND LEVEL)

DRIP BALL AND BLEND CONC  
 WITH PUMP BALL WENT  
 THEN INSERT PUMP AT 250 FT.  
 ROTATE CASING AND CONC.  
 FOR 20 MINUTES.

0040  
 0116  
 0124  
 0134

300 20  
 300 10  
 300 3  
 400 0  
 750 -

PUMP 20 BBL CENTRALIZER H2O  
 PUMP 10 BBL SUPERBUSH  
 PUMP 3 BBL H2O SPACER  
 STREET MIX CEMENT  
 (175 SKS LEMO CEMENT)  
 (100 SKS TRAIL CEMENT)

SHUT DOWN  
 FINISH MIX (20' H2O)  
 WASH OUT LINE  
 RELEASE TOP PLUG

KANSAS RECEIVED  
 1997 MAR 17 P 12  
 WINDYBROS CORP-COMM



WINDS OIL CO.

WELL NO. #1

LEASE HALL

JOB TYPE CEMENT PROD. PSCG.

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0137	8	0		✓		150	START DISPLACEMENT
0143	8	45		✓		350	PSI INCREASE - LIFTING CEMENT
0145	7	55		✓		500	SLOW RATE
0146	5	60		✓		550	SLOW RATE - STOP ROTATEING
0147	4	65		✓		600	SLOW RATE
0148	4	71 1/2		✓		625	71 1/2 bbl DISP. PUMPED
0148	4	75		✓		650	75 bbl DISP. PUMPED
0148		75		✓		650	SHUT DOWN - PLUG DID NOT LAND
						0	PSI FELL TO 0 PSI
							DISCUSS WITH CUSTOMER WHY PLUG DID NOT LAND.
0200							OPEN RELEASE VALVE ON PUMP TRUCK. NOTHING FLOWED BACK TO PUMP TRUCK.
0205							RUN PIC WIRELINE TO TAG PLUG. PLUG AT 4441' FROM K.B. APPROX. 67' OF CEMENT LEFT IN CASING ABOVE INSERT FOOT
0300							DECIDE TO PSI TEST PUMP TRUCK - HOLD 1000 PSI
0305	1	1		✓		1000	DECIDE TO PSI TEST CASING. PRESSURED UP TO 500 PSI.
0307	1	1/2		✓		500	SHUT DOWN - PSI FELL TO 0 PSI
0307						0	SHUT IN WELL HEAD MANIFOLD AND PSI TEST LINE. PIC CEMENT LINE LEAKED AT HAMMER UNION.
							DECIDE TO CAP OFF LINE AND PLUG WHERE IT STOPPED.

RELEASED

APR 6 1998

FROM CONFIDENTIAL

RECEIVED KANSAS CORP COMM APR 17 P 1:12

HAL-2013-C

INDIS OIL CO.

WELL NO. #1

LEASE H/POL

JOB TYPE CEMENT PROD. CSC.

TICKET NO. 104743

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			F	C	TUBING	CASING	
0315							PLUG RPT HOLE AND MAKE HOLE WITH 25 SCS. LEAD CEMENT.
0330							WASH UP - PACK UP
0500							JOB COMPLETE THANK YOU KEVIN GORDON
							DOUG HAD TO CALL A CMT TO MOVE TRUCKS OFF LOCATION. KELLER OUT OF PROFIT WAS THE ONLY CMT I COULD FIND KEVIN

RELEASED  
APR 6 1998  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORP COMM  
1997 MAR 17 10 11:12