

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-84

OPERATOR Silver Creek Management Corporation API NO. 15-007-21,331-00-01

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203 FIELD Unknown Round-up 50

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Mississippi

PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Michel

ADDRESS 6710 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION NW NW NW

DRILLING Capitol Well Service 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 94281 300 Ft. from West Line of

Oklahoma City, OK 73143 the NW (Qtr.) SEC 10 TWP 34 RGE 11 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4704' PBD 4635'

SPUD DATE 12-03-81 DATE COMPLETED 02-15-82

ELEV: GR 1356' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William G. Osoba, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April 19 83

Notary Public Seal: Gregory B. Porterfield, NOTARY PUBLIC, STATE OF KANSAS, expires 6/10/85

Signature of Notary Public (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 12 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Silver Creek Management LEASE Michel SEC.10 TWP 34S RGE.11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Tops from previous drilling			Elgin	3466
			Heebner	3588
			Douglas	3640
			Stalnker	3885
			Kansas City	4705
			Burgess	4523
			Mississippi	4531
			TD	4704

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production Casing		4 1/2"	10.5#	4697.3'	Common	150	18% KCl 2% Gel 5% Gilsonite
Surface		8 5/8"		331'			
Conductor		10"		270'			

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all

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4510 - 4512
TUBING RECORD w/gas anchor			2		4532 - 4542
Size	Setting depth	Packer set at			4532 - 4542
2 3/8"	4619'	4453'			4610 - 4612

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 7 1/2% Mud Acid	
Squeezed 150 Sacks Class H Common	

Date of first production 07-01-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. Oil 7 bbls.	Gas MCF 95%	Water 95% bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio CFPB
Perforations 4510 - 4512 ; 4532 - 4542		

WELL NO. 111111