

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE \_\_\_\_\_

OPERATOR Silver Creek Management Corporation API NO. 15-007-21,331-00-01

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber  
Wichita, Kansas 67203 FIELD Unknown ROUND-UP SO.

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Mississippi  
PHONE (316) 832-0603

PURCHASER Total Petroleum LEASE Michel

ADDRESS 6710 N. Broadway WELL NO. 1  
Oklahoma City, OK 73116 WELL LOCATION NW NW NW

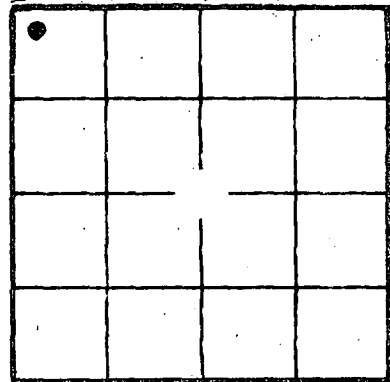
DRILLING Contractor Capitol Well Service 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 94281 300 Ft. from West Line of  
Oklahoma City, OK 73143 the NW (Qtr.) SEC 10 TWP 34 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4704' PBTD 4635'

SPUD DATE 12-03-81 DATE COMPLETED 02-15-82

ELEV: GR 1356' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 331' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

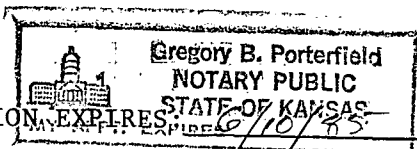
A F F I D A V I T

William G. Osoba, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*W.G. Osoba, Jr.*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 19 83.



*G.B. Porterfield*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Tops from previous drilling				Elgin Heebner Douglas Stalcker Kansas City Burgess Mississippi TD	3466 3588 3640 3885 4705 4523 4531 4704
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production Casing		4 1/2"	10.5#	4697.3'	Common	150	18% KCl 2% Gel 5% Gilsonite
Surface		8 5/8"		331'			
Conductor		10"		270'			

Previous Drill

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4510 - 4512
TUBING RECORD w/gas anchor			2		4532 - 4542
Size	Setting depth	Packer set at			4532 - 4542 4610 - 4612
2 3/8"	4619'	4453'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 7 1/2% Mud Acid	
Squeezed 150 Sacks Class H Common	

Date of first production 07-01-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 7 bbls	Gas 95% MCF
Disposition of gas (vented, used on lease or sold)	Water 95% bbls	Gas-oil ratio CFPB
Used on lease	Perforations 4510 - 4512 ; 4532 - 4542	