

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6484
Name: Anderson Energy, Inc.
Address: 1305 East Waterman - Suite A
City/State/Zip: Wichita, Kansas 67211
Purchaser: _____
Operator Contact Person: Thornton Anderson
Phone: (316) 265-7929
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Dean Pattison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cath. etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04-04-00 04-13-00 04-14-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22615 0000
County: Barber County, Kansas
SW - SW NW Sec. 15 Twp. 33 S. R. 12 East West
2145 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Magnison-Prothe Well #: 1-15
Field Name: Boggs
Producing Formation: NONE
Elevation: Ground: 1497' Kelly Bushing: 1506'
Total Depth: 5039' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: PTA, 6-8-'00 UR.
(Data must be collected from the Reserve Pit)
Chloride content 68,000 ppm Fluid volume 1500 bbls
Dewatering method used: Hauling / Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
APR 28 2000
CONSERVATION DIVISION
Wichita, Kansas

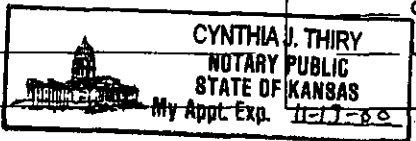
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thornton C. Anderson
Title: President Date: 4/24/00

Subscribed and sworn to before me this 24th day of April

Notary Public: Cynthia J. Thiry
Date Commission Expires: 11/19/00



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Kce

Operator Name: Anderson Energy, Inc Lease Name: Magnison-Prothe Well #: 1-15
 Sec. 15 Twp. 33 S. R. 12 East West County: Barber County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	208'	60/40 Poz	120	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>P4A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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PSA

15-007-~~DR~~ ORIGINAL
FIELD ORDER 02436

INVOICE NO.		Subject to Correction		Well # 1-15		Legal 15-335-12W	
Date 4-14-00	Lease MAGNISON-PROTHE	County BARBER		State KS.		Station PRATT, KS.	
Customer ID		Depth		Formation		Shoe Joint	
Customer Representative		Casing		Casing Depth		Job Type PTA-NEW WELL	
Treater KERRY BORDLEY		TD 5039					

CHARGE

ANDERSON ENERGY, INC.

AFE Number	PO Number	Materials Received by X Golen D Rock
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	120 SKS	60/40 POZ CEMENT				
C321	408 lbs	CEMENT GEL				
<p>RECEIVED STATE CORPORATION COMMISSION APR 28 2000 CONSERVATION DIVISION Wichita, Kansas</p>						
E107	120 SKS	CEMENT SERVICE (WELL)				
E100	40 miles	UNITS 1 W/4 MILES				
E104	204 TON	TONS MILES				
R400	1 EA.	EA. PTA PUMP CHARGE				
ACID SERVICE BED PRCE =				1803.81		
PLUS TAX						



TREATMENT REPORT 01607

Customer ID	Date	ORIGINAL	
Customer ANDERSON ENERGY, INC.	4-14-00		
Lease MAGNISON-PROTHE	Lease No.	Well #	1-15

Field Order # 02436	Station PRATT, KS.	Casing	Depth	County BARBER	State KS.
Type Job PTA - NEW WELL			Formation	Legal Description 15-335-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 120 SKS. 69/40 P22	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 6% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative ROACH	Station Manager DAVE AUNTREY	Treater KEVIN COLLSLEY
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Service Units	107	23	32	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON LOCATION - TD-5039'
					1 st PUG AT 1050' w/ 50 SKS. CEMENT
1300			5	5	PUMP 5 bbl H ₂ O
			14	5	PUMP 14 bbl CEMENT
			2	5	PUMP 2 bbl H ₂ O
			9	5	PUMP 9 bbl MUD
					2 nd PUG AT 230' w/ 40 SKS. CEMENT
			5	4	PUMP 5 bbl H ₂ O
			11	4	PUMP 11 bbl CEMENT
			1	4	PUMP 1 bbl H ₂ O
					3 rd PUG AT 40' w/ 15 SKS. CEMENT
					BREAK CIRC.
			4	2	PUMP 4 bbl CEMENT
					CEMENT CIRC. TO SURFACE
1430			4	2	PUG PAT HOLE - 15 SKS. CEMENT

RECEIVED
STATE CORPORATION COMMISSION

'APR 28 2000

JOB COMPLETE
THANKS KEVIN