

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-01,039-000-0
County Barber
Approx SW NE NW Sec. 18 Twp. 33 Rge. 12 X E
4440 Feet from (SW) (circle one) Line of Section
3630 Feet from (E) (circle one) Line of Section

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, KS 67208

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or (SW) (circle one) was listed as # 2

Purchaser:
Operator Contact Person: John S. Weir
Phone (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: William Shepherd

Lease Name Bartholow Well # 23 OWWO
Field Name Boggs
Producing Formation Mississippi
Elevation: Ground 1639 KB 1648

Designate Type of Completion
XXX New Well X Re-Entry X Workover
X Oil SWD STOU
X Gas ENHR SIGW
Other (Core, WSV, Expl., Cathodic, etc)

Total Depth 4633' PSTD 4602
Amount of Surface Pipe Set and Cemented at 378 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:
Operator: Skelly Oil Co.
Well Name: Boggs "K" Well
Comp. Date 2-16-56 Old Total Depth 4630
Deepening Re-perf. Conv. to in/SWD
Plug Back PSTD
Commingled Decklet No.
Dual Completion Decklet No.
Other (SWD or in?) Decklet No.
06-07-94 06-09-94 6/22/94
Spud Date OF REENTRY Date Reached TD. Completion Date

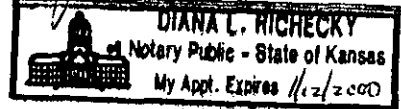
Drilling Fluid Management Plan REENTRY 9/15-29-96
(Data must be collected from the Reserve Pit)
est
Chloride content 8500 ppm Fluid volume 250 bbls
Desulfuring method used evaporation & restoration
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rge. _____ E/W _____
County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title John S. Weir, President Date 10/1/94
Subscribed and sworn to before me this 29th day of April
19 94
Notary Public Diana L. Richecky
Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KSS Plug Other
(Specify)



Operator/Name Oil Producers, Inc. of Kansas Lease Name Bartholow Well # #2
 Sec. 18 Twp. 33 Rge. 12 East West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Gamma Ray; Sonic Cement
 Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

no tops called

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4 1/2"	9 1/2#	4632'	EA2 50/50 poz	60 50	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4534-4544	1500 gals 15% HCS-30ball seal	same
		37,000 gal 35# Borate gel and	
		46,500# sand	

TUBING RECORD Size 2 3/8" Set At 4592-23 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6/24/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 4534-4544

CUSTOMER COPY



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
614308	06/09/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BARTHLOW 2		BARBER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRAIRY		DUKE DRILLING #5	CEMENT PRODUCTION CASING		06/09/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
445308	TOP LEVINGSTON			COMPANY TRUCK	71024

OLD PRODUCERS INC. OF KANSAS
BOX 8647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
DRILLING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	26	MI	2.75	71.50
		1	UNT		
001-015	CEMENTING CASING	4632	FT	1,765.00	8,165.00
		1	UNT		
001-0373	3-WIPER L-O PLUG - 4 1/2"	1	EA	159.00	159.00
001-03734	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00
001-03734	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
005-201	CENTRALIZER 4-1/2 X 7-7/8	4	EA	43.00	172.00
005-60004	CEMENT BASKET-4-1/2 X 7-7/8	2	EA	105.00	210.00
005-70020	SUPER PUSK	10	SR	100.00	1,000.00
005-130	CEMENT - 50/50 POZNIX STANDARD	50	SR	3.73	186.50
005-308	CEMENT - STANDARD	50	SR	7.24	362.00
005-291	CARSONITH BULK	300	LB	.40	120.00
005-958	SALT	550	LB	.15	82.50
005-127	CAL SEAL 60	3	SK	25.90	77.70
007-103	CFR-3	17	LB	4.85	82.45
007-918	CASSTOP	40	LB	23.55	939.40
007-958	SALT	400	LB	.15	60.00
000-207	BULK SERVICE CHARGE	134	CFR	1.35	180.90
000-306	MILEAGE CMTG MAT DEL OR RETURN	73.529	TRM	1.03	75.00M
	Grilling				
	Completion	X			
	New Equipment				
	Used Equipment				
	DISCOUNT-(BIG)				1,182.27-
	INVOICE NET AMOUNT				4,729.06
	Disc. Cement Long String				

RECEIVED
 KANSAS CORP COMM
 FEB 20 A 11:17

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest federal contract rate and to indemnify Halliburton to the extent of any loss or damage in the event Halliburton employs an attorney for collection of such account.