

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

CENSE # 5298 EXPIRATION DATE 06/30/83
OPERATOR Gould Oil, Inc. API NO. 15-007-21,470 -00-00
ADDRESS P.O. Box 8640 COUNTY Barber County
Wichita, KS 67208 FIELD N/A
CONTACT PERSON Dale P. Jewett PROD. FORMATION N/A
PHONE 316 682-5523

PURCHASER N/A LEASE LENKNER "C"
ADDRESS WELL NO. #1
WELL LOCATION C SE/4 NE/4
1980 Ft. from North Line and
660 Ft. from East Line of
the NE (Qtr.) SEC 4 TWP 31S RGE15W.

DILLING Eagle Drilling, Inc.
CONTRACTOR P.O. Box 8609
ADDRESS Wichita, KS 67208
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WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with a dot in the top-right cell and the number 4 in the center.

TOTAL DEPTH 4570' PBTD 4250'
START DATE 07-07-82 DATE COMPLETED 11/01/82
LEVEL: GR 1713' DF N/A KB 1726'

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 252.64' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

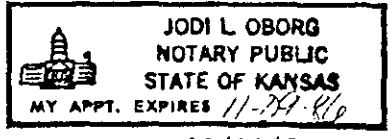
A F F I D A V I T

Dale P. Jewett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale P. Jewett (Name) Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 1983



Jodi L. Oborg (NOTARY PUBLIC)

COMMISSION EXPIRES: 11/09/86

* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1983

REGISTRATION DIVISION Wichita, Kansas

OPERATOR Gould Oil, Inc. LEASE LENKNER "C" #1 SEC. 4 TWP. 31 SRGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran Comp. Bulk Density with Gamma Ray and Caliper and RA Guard Logs.				
<u>LOG TOPS</u>	DST #4:	4350'-4380' (Massey "3")	(30"-30"-30"-60")	
		Recovered 15' mud. Weak blow 10", died.		
Stotler 2990 -(1264)		IFP = 62#-52#	ISIP = 52#	
Emporia 3098 -(1372)		FFP = 52#-31#	FSIP = 31#	
Topeka 3290 -(1564)	DST #5:	4374'-4420' (Conglomerate)	(30"-30"-30"-60")	
Heebner 3690 -(1964)		Very weak blow 15", died, rec. 10' mud.		
Douglas 3747 -(2021)		IFP = 72#-52#	ISIP = 52#	
Brown Lime 3862 -(2136)		FFP = 52#-52#	FSIP = 52#	
Lansing 3878 -(2152)	DST #6:	4374'-4446' (Viola)	(30"-30"-30"-60")	
Base KC 4290 -(2564)		Rec. 20' slightly oily spotted mud.		
Marmaton (Massey) 4302 -(2576)		IFP = 83#-52#	ISIP = 52#	
Fort Scott (Massey 3) 4366 -(2640)		FFP = 52#-52#	FSIP = 72#	
Cherokee 4383 -(2657)				
Mississippian 4397 -(2671)				
Kinderhook 4406 -(2680)				
Viola 4436 -(2710)				
DST #1: 3094'-3105' mis-run, tool slid 10', plugged tool, all pressures invalid, invalid test.				
DST #2: 3094'-3110' (30"-60"-60"-60") GTS in 50" of 2nd open period, 120' HOGCM, 180' VHOGCM, 60' WM, IFP = 83#-83# ISIP = 1142# FFP = 176#-208# FSIP = 1091#	120' OGCY.			
DST #3: 4278'-4328' (30"-60"-60"-90") Opened with good blow. Rec. 3650' GIP, 385' GMCO. IFP = 72#-72# ISIP = 904# FFP = 104#-104# FSIP = 852#				

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(new) Surface	12 1/2	8 5/8"	24#	265'	Common	250	3%CaCl + 2% gel.
(used) Production	7 7/8	4 1/2"	10.5#	4568'	50/50 Pozmix	175	18% salt + 12 1/2#/sx Gilsonite + 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	Jets	4313'-4317'
			2	Jets	4301'-4304'
			4	Jets	3099'-3101'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% MCA + 2000 gallons 15% retarded acid	4313'-17' & 4301'-04'
500 Gallons 15% MCA acid	3099'-3101'

Date of first production 10-08-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43° A.P.I.
RATE OF PRODUCTION PER 24 HOURS Oil 2.5 bbls (Non-commercial) Gas trace Water 97% (75) bbls.	MCF	Gas-oil ratio --
Disposition of gas (vented used on lease or sold) N/A	Perforations 3099'-3101'	CFPB

GREAT GUNS

Digital Log

**Neutron/Density
Porosity Log**

FILING NO.

COMPANY GOULD OIL COMPANYWELL LENKNER No. 1-"C"FIELD API 15-007-21, 470COUNTY BARBER STATE KANSASLOCATION: C-5E/4-NE/4OTHER SERVICES
P.A.G.
C.D.C.SEC. 4 TWP. 31S RGE. 15WPermanent Datum GROUND LEVEL Elev. 1713
Log Measured From Kelly Bushing 13 Ft. Above Perm. Datum
Drilling Measured From Kelly BushingElev.: K.B. 1726
D.F. _____
G.L. 1713

Date	<u>JULY 17, 1992</u>
Run No.	<u>ONE</u>
Type Log	<u>DUAL A</u>
Depth—Driller	<u>4570</u>
Depth—Logger	<u>4574</u>
Bottom Logged Interval	<u>4571</u>
Top Logged Interval	<u>2900</u>
Type Fluid In Hole	<u>DRILG MUD</u>
Salinity, PPM CL	<u>13,000</u>
Density	<u>9.4</u>
Level	<u>FULL</u>
Max Rec. Temp., Deg F.	<u>116°</u>
Operating Rig Time	<u>2 HOURS</u>
Recorded By	<u>C. WISE</u>
Witnessed By	<u>MR. SLADECK</u>

Run No.	Bore-Hole Record			Casing Record		
	Bit	From	To	Size	Wgt.	From
FIELD PRINT						

GREAT GUNS

Digital Log

R A Guard Log

FILE NO.

COMPANY GOULD OIL COMPANYWELL LENKNER No. 1-"C"FIELD API 15-007-21, 470COUNTY BARBER STATE KANSASLOCATION: C-5E/4-NE/4OTHER SERVICES
C.D.C.
DUAL ASEC. 4 TWP. 31S RGE. 15WPermanent Datum GROUND LEVEL Elev. 1713
Log Measured from Kelly Bushing Ft. Above Permanent Datum
Drilling Measured from Kelly BushingElevations:
KB 1726
DF _____
GL 1713

Date	GAMMA	CALIPER	GUARD	SENP
<u>JULY 17, 1992</u>				
Run No.	<u>ONE</u>	<u>ONE</u>	<u>ONE</u>	<u>ONE</u>
Depth—Driller	<u>4570</u>	<u>4570</u>	<u>4570</u>	<u>4570</u>
Depth—Logger	<u>4574</u>	<u>4574</u>	<u>4574</u>	<u>4574</u>
Bottom Logged Interval	<u>4572</u>	<u>4570</u>	<u>4567</u>	<u>4571</u>
Top Logged Interval	<u>00</u>	<u>2900</u>	<u>00</u>	<u>2900</u>
Casing—Driller	<u>8 5/8 @ 252</u>	<u>8 5/8 @ 252</u>	<u>8 5/8 @ 252</u>	<u>8 5/8 @ 252</u>
Casing—Logger	<u>8 5/8 @ 252</u>			
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>DRILG</u>			
Density and Viscosity	<u>9.4</u>	<u>44</u>		
pH and Fluid Loss	<u>10</u>	<u>12-15 cc</u>		
Source of Sample	<u>FLOWLINE</u>			
Rm @ Meas. Temp.	<u>.32 @ 82 °F</u>			
Rmf @ Meas. Temp.	<u>.27 @ 82 °F</u>			
Rmc @ Meas. Temp.	<u>.51 @ 82 °F</u>			
Source of Rmf and Rmc	<u>RAK</u>			
Rm @ BHT	<u>.16 @ 116 °F</u>			
Time Since Circ.	<u>2 1/2 HRS</u>			
Max. Rec. Temp. Deg. F.	<u>116</u>			
Equip No. and Location	<u>47 M.L.</u>			
Recorded By	<u>C. WISE</u>			
Witnessed By	<u>MR. SLADECK</u>			

15-007-01470-00-51
00-00-00-00