

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5422.....
NameAbercrombie Drilling, Inc.....
Address ..801 Union Center.....
.....150 No. Main.....
City/State/Zip ...Wichita, KS, 67202.....

Purchaser.....
.....

Operator Contact Person ..Jack L. Partridge.....
Phone316-262-1841.....

Contractor: License # .5422.....
NameAbercrombie Drilling, Inc.....

Wellsite Geologist....Steve Frankamp.....
Phone.....316-262-1841.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..2/16/85..... ..2/28/85..... ..3/01/85.....
Spud Date Date Reached TD Completion Date

.....4600'.....
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 852 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,009-00-00.....

County....Barber.....
180' N 60' W E/2 SE/4 4 31S 15 East
..... Sec..... Twp.....Rge..... West

1420
.....760..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

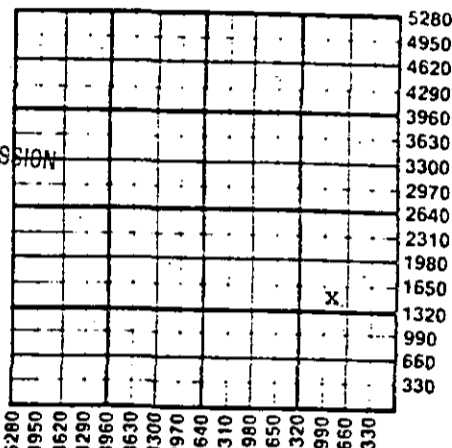
Lease Name.....LENKNER Twin.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground....L750'.....KB....L755'.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1985
CONSERVATION DIVISION
Wichita, Kansas
5-16-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2970..Ft North from Southeast Corner
(Stream, pond etc) 660...Ft West from Southeast Corner
Sec 4 Twp 31S Rge 15 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Jack L. Partridge
Title.....Vice President..... Date 5-09-85.....

Subscribed and sworn to before me this 9th day of May 1985
Notary Public.....
Elizabeth G. Terry
Date Commission Expires.....7-13-85.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 4 Twp 31 Rge 15 W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name LENKNER Twin Well # 1

Sec. 4 Twp. 31S Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: (3121' - 3147') (Emporia) 30-45-60-45. Rec. 1000'
 GIP. 45' OCM (10% oil, 7% water) IFPs: 39-39#, ISIP:
 660# FFPs: 39-49# FSIP: 521#

DST #2: (4332' - 4372') 30-45-30-45. Rec. 20' Mud (no show)
 IFPs: 19-29#, ISIP: 68#, FFPs: 39-39#, FSIP: 68#

DST #3: (4395' - 4454') 30-45-30-45. Rec. 5' Mud. IFPs:
 19-19#, ISIP: 49#, FFPs: 19-29#, FSIP: 39#

DST #4: (4439' - 4523') Misrun - packer failure.

DST #5: (4511' - 4523') 45-45-30-45. Rec. 120' Mud. ISIP:
 340#, FFPs: 127-127#, FSIP: 137#

Name	Top	Bottom
Heebner	3740'(-1985)	
Douglas Shl.	3799'(-2044)	
Br. Lime	3910'(-2155)	
Lansing	3924'(-2169)	
B/KC	4334'(-2579)	
Massey	4348'(-2593)	
Ft. Scott	4411'(-2656)	
Chero. Shl.	4431'(-2676)	
Mississ.	4445'(-2690)	
Kind. Shl.	4469'(-2714)	
Viola	4504'(-2749)	
LTD	4604'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2 1/4"	8 5/8"	24#	852'	Common	575	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled