

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
..... 150 N. Main
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Frankamp
Phone 316-262-1841

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..2/09/85..... 2/15/85..... 2/15/85.....
Spud Date Date Reached TD Completion Date
2543'
.....
Total Depth PBD.

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,001-00-00

County..... Barber

C E/2 SE/4 Sec. 4 Twp. 31S Rge. 15 East West

1420 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

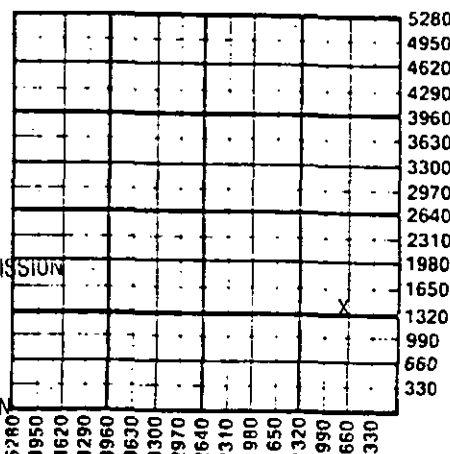
Lease Name..... LENKNER Well #..... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 1750'KB..... 1755'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

MAY 16 1985

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: ..
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2970..Ft North from Southeast Corner
(Stream, pond etc) 660...Ft West from Southeast Corner
Sec 3 Twp 31S Rge 15 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

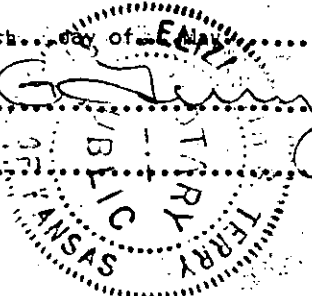
Signature Jack L. Partridge

Title..... Vice President Date 5-09-85

Subscribed and sworn to before me this 9th day of May 1985

Notary Public..... Elizabeth G. Terry

Date Commission Expires..... 7-13-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

AUG 28 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec. 4, Twp. 31, Rge. 15W

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name LENKNER Well # 1

Sec. 4 Twp. 31S Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

	Name	Top	Bottom
--	------	-----	--------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	302'	Class A	220	2% gel, 3% C.C.
.....
.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed
	<input type="checkbox"/> Comingled



ABERCROMBIE DRILLING, INC.

DRILLING CONTRACTOR

801 UNION CENTER / WICHITA, KANSAS 67202 / 316 262-1841

August 26, 1985

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st St.
Wichita, KS 67202-1286

ATTN: Kathleen K. Carlisle

RE: Lenkner #1
4-31-15W
Barber County, Kansas

The enclosed ACO-1 form on the above captioned well was returned to our office with a request for completion of side 2.

There were circulation problems on this hole and it was plugged after a short period of drilling. There were no sample tops of drill stem tests. Therefore, the ACO-1 is complete as submitted.

If you have any further questions, please feel free to call our office.

Sincerely,

Beth Brittain

BB

enc.

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1985

CONSERVATION DIVISION
Wichita, Kansas