

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5298
Name GOULD OIL, INC.
Address 411 N. WEBB ROAD
City/State/Zip WICHITA, KS 67206

Operator Contact Person DALE P. JEWETT
Phone 316-682-5523

Contractor: License # 5380
Name EAGLE DRILLING, INC.

Wellsite Geologist T. G. WRIGHT
Phone 316-263-1481

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/27/81 6/5/81 6/6/81
Spud Date Date Reached TD Completion Date
4800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 284 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,190-00-06
County BARBER
185' N of
..C. ..NE. ..NW. Sec. 4 Twp. 31S Rge. 15 East West

4805 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

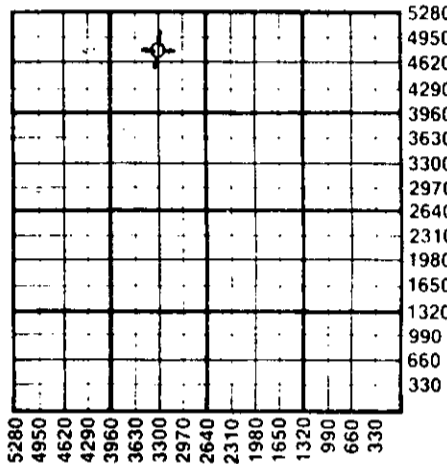
Lease Name LENKNER Well # 2

Field Name UNNAMED

Producing Formation -----

Elevation: Ground 1776 KB 1789

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 5000 Ft North from Southeast Corner
(Stream, pond, lake) 3300 Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale P. Jewett
DALE P. JEWETT
VICE-PRESIDENT Date 3/25/87

Subscribed and sworn to before me this 25th day of MARCH
Notary Public
Date of Commission Expires DECEMBER 17 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
MAR 26 1987

Operator Name GOULD OIL, INC. Lease Name LENKNER Well # 2 SEC. 2 TWP. 31 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4420'-60' (MASSEY "3") OR (FT SCOTT)
 30"-30"-30"-30", OPENED WITH WEAK BLOW, DIED IN
 5 MINUTES. REC: 3' DRILLING MUD

IFP 73-73#, ISIP 63#, FFP 63#-63#, FSIP 63#

DST #2 4480'-4530' (VIOLA)
 30"-45"-30"-60", OPENED WITH WEAK BLOW, DIED IN
 15 MINUTES. REC: 30' DRILLING MUD

IFP 84-84#, ISIP 84#, FFP 84#-84#, FSIP 84#

Name	Top	Bottom
HIEBNER	3754'	(-1967)
BROWN LIMESTONE	3932'	(-2145)
LANSING	3947'	(-2160)
BASE KANSAS CITY	4352'	(-2565)
MARMATON	4366'	(-2579)
MASSEY "3" (FT. SCOTT)	4411'	(-2624)
VIOLA CHEST	4508'	(-2721)
SIMPSON SHALE	4674'	(-2887)
ARBUCKLE	4758'	(-2971)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	24	284	COMMON	275	2% GEL, 3% CA CL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

