

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-007-00098-00-01

OPERATOR Gould Oil CompanyAPI NO. OWWOADDRESS Box 8640, 260 N. Rock Road, Suite 210COUNTY BarberWichita, KS 67208FIELD SUN CITY SW U.C.**CONTACT PERSON Dale P. JewettPROD. FORMATION Fort ScottPHONE 316 682-5523LEASE Lenkner WashdownPURCHASER Clear Creek, Inc.WELL NO. #1-BADDRESS P.O. Box 1045WELL LOCATION C NW SWMcPherson, KS 67460DRILLING Trans-Pac Drilling, Inc.660' Ft. from West Line and

CONTRACTOR

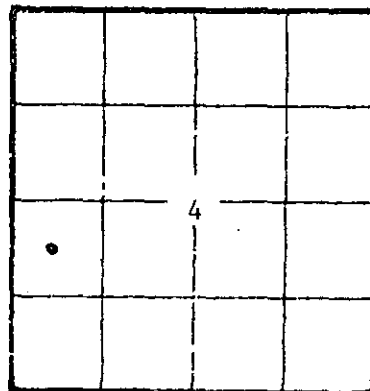
1980' Ft. from South Line of 15 ASADDRESS Suite 600 - One Main Placethe SW/4 SEC. 4 TWP. 31S RGE. 14WWichita, KS 67202-1399

WELL PLAT

PLUGGING NONE

CONTRACTOR

ADDRESS



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4865' PBTDSPUD DATE Feb. 21, 1982 DATE COMPLETED Feb. 25, 1982ELEV: GR 1771' DF KB 1779'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

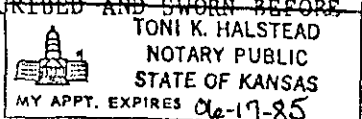
Amount of surface pipe set and cemented 765' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dale P.Jewett OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Vice President (FOR)(OF) Gould Oil, Inc.OPERATOR OF THE Lenkner LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-B ONSAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION DIVISION
FURTHER AFFIRANT SAYS NOT.
Wichita, Kansas

(S) Dale P. JewettSUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.Toni K. Halstead

NOTARY PUBLIC Toni K. Halstead

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran GR-N & CBL Logs.				

RELEASED
MAR 09 1984
FROM CONFIDENTIAL

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"	10.5#	4863'	50-50 pozmix	200	18% salt 12.5 gilsonite
							20 bbls. salt pre-flush.

LINER RECORD			PERFORATION RECORD		
Top, ft. N/A	Bottom, ft. N/A	Sacks cement N/A	Shots per ft. 4	Size & type Jet	Depth interval 4445'-4449'
TUBING RECORD					
Size 2 3/8" upset 9 rd. 144 lbs	Setting depth 4470	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
N/A				N/A	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
03-26-82		Pumping		Gravity 40°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	57 bbls.	tracemcf	%	0bbls.	N/A CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on lease			4445'-4449'		