

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,859-00-00

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Sullivan

** CONTACT PERSON Roger McCoy PROD. FORMATION

PHONE 316-265-9697

PURCHASER LEASE Grant-Hostetler Gas Unit

ADDRESS WELL NO. 1

WELL LOCATION W/2 SE SE

DRILLING Sweetman Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS One Main Place/Suite 410 the SE (Qtr.) SEC 18 TWP 32 RGE 8 (W).

Wichita, Kansas 67202

PLUGGING Sweetman Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS One Main Place/Suite 410

Wichita, Kansas 67202

TOTAL DEPTH 3801' PBDT

SPUD DATE 11-29-82 DATE COMPLETED 12-5-82

ELEV: GR 1445 DF 1452 KB 1455

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	18		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 427 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December, 1982.

MY COMMISSION EXPIRES: Feb. 20, 1986

Christina Louise Sollars
(NOTARY PUBLIC)
Christina Louise Sollars
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. Feb 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

DEC 14 1982

CONSERVATION DIVISION
Wichita Kansas

OPERATOR McCoy Petroleum Corp. LEASE Grant-Hostetler #9EC. 18 TWP. 32 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3452-3490' (Douglas) 30-30-30-30- Weak blow. Dead in 20" on 2nd open Recovered 125' of mud. ISIP 135# FSIP 135# FP 104-104# 124-124#</p>			<p><u>ELECTRIC LOG TOPS</u></p> <p>Heebner 3368(-1913) Douglas 3419(-1864) Iatan 3720(-2265) Stalnaker Sand 3734(-2279) LTD 3801(-2346)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	427'	Common	300	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations
Dry and Abandoned	