

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE 6/30/83

OPERATOR Ladd Petroleum Corporation API NO. 15-077-20,892-00-00

ADDRESS 830 Denver Club Building COUNTY Harper

Denver, Colorado 80202 FIELD _____

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____
PHONE 316-792-3571

PURCHASER N/A LEASE Albright

ADDRESS _____ WELL NO. 1

WELL LOCATION SE/4

DRILLING Red Tiger Drilling Company 1835 Ft. from South Line and

CONTRACTOR 1720 KSB Building 1910 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 6 TWP 32S RGE 8W (W).

PLUGGING Allied Cementing Company, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 31, 332 West Wichita KCC _____

Russell, Kansas 67665 KGS _____

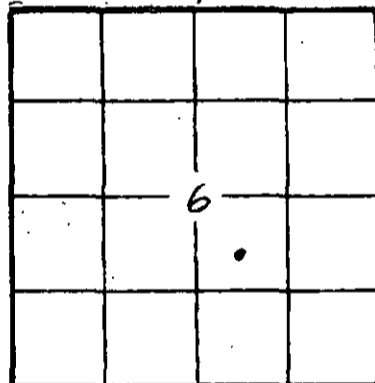
TOTAL DEPTH 4,540' PBTD _____ SWD/REP _____

SPUD DATE 4/16/83 DATE COMPLETED 4/25/83 PLG. _____

ELEV: GR 1528' DF _____ KB 1533' NGPA _____

DRILLED WITH (K/S/T/R) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 241.40' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1983.



Melva L. Rosenberg
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 10-13-84

MAY 11 1983

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			HOWARD	2860 (-1327)
Check if samples sent to Geological Survey			TOPEKA	3103 (-1570)
Sand & Shale	0	259	HEEBNER	3378 (-1845)
Shale	259	1375		
Shale & Lime	1375	1840	DOUGLAS SAND	3478 (-1945)
Lime & Shale	1840	2755		
Lime	2755	2960	IATAIN	3635 (-2102)
Lime & Shale	2960	3583		
Lime	3583	4540	STALNAKER	3670 (-2137)
RTD		4540		
DST #1 4427-4441'			KANSAS CITY	3930 (-2397)
30/60/90/120, HP 1864-1831, IF 59-69, FF 69-108, SI 974-1140, BHT 128°F.			STARK	4085 (-2552)
Initial open: Blow to bottom of bucket in 1/2 min. 2nd open: GTS in 19 min., flow leveling at 40 MCFD at end of 90 min flow period.			B/KC	4172 (-2639)
DST #2 KC 4112-4132' (Straddle)			CHEROKEE	4328 (-2795)
30/60/60/90, HP 2171-2135, IF 42-42, FF 73-79, SI 1320-1143, BHT 118°F.			MISS. OSAGE	4427 (-2894)
Rec: 150' muddy water.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249.40'	60/40 Pozmix	225	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>71.5</u> bbls.	Oil <u>71.5</u> bbls.	Gas <u>0</u> MCF
Disposition of gas (vented, used on lease or sold)	Water <u>0</u> %	Gas-oil ratio <u>0</u> bbls. CFPB
	Perforations	