

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9533  
Name Fairchild Exploration, Inc.  
Address R.R. 3  
Kingman, Kansas 67068  
City/State/Zip

Purchaser PEOPLES NATURAL GAS

Operator Contact Person Bob G. Fairchild  
Phone 316-532-3047

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator Resource Ventures Corporation  
Well Name Rector 1-8  
Comp. Date Dec 11-85 Old Total Depth 4500

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-17-86 7-18-86 7-29-86  
Spud Date Date Reached TD Completion Date  
4500 4500  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at NA feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,119-A

County Harper

NE SW NW Sec 8 Twp 32 Rge 8  East  West

3630 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

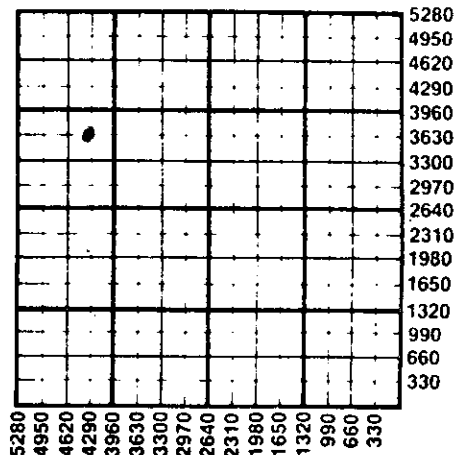
Lease Name Rector Well # 1

Field Name Wildcat ATTICA

Producing Formation Miss.

Elevation: Ground 1506 KB 1511

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

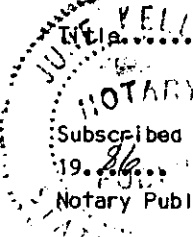
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc.) 4620 Ft West from Southeast Corner Sec 8 Twp 32 Rge 8  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joshua Fairchild

Title V.P. Date 10-1-88



Subscribed and sworn to before me this 1st day of October 1988  
Notary Public Janet Keller  
Date Commission Expires 6-17-89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 8 Twp 32 Rge 8

Operator Name ... Fairchild Exploration Inc. ... Lease Name ... Rector ... Well # ... 1

Sec. ... 8 ... Twp. ... 32 ... Rge. ... 8 ...  East  West County ... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
HEEB	3367	
DOUG	3474	
STAL	3664	
LANS	3927	
HERTHA	4095	
MISS	4399	
LTD	4500	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
N.A. production		4 1/2	10.50	4499	60-40 poz	175	10% salt 3 3/4% D-21 5# gilsimite

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4	4412-4418	200 gals acedic acid	spotted on bottom
---	-----------	----------------------	-------------------

TUBING RECORD Size 2 3/8 Set At 4451 Packer at  
 Liner Run  Yes  No

Date of First Production 8-1-86  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		2600 MCF			

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

Production Interval  
 4412-4418  
 .....  
 .....