

Operator Name **Resource Ventures Corp.** Lease Name **Rector** Well # **1-8**

XXX 8 8 25S 25S 8 East West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

DST #1-(3457-3500)-30/30/60/30-Tool opened w/good blow, steady thru test. Recd 120' muddy water, 1530' Saltwater, 12800 Chl. water gassy; IFP 492,30"; ISIP 1394,30"; FFP 847, 60"; FSIP 1374, 30".

DST #2-(3650-3690)-30/30/60/30-Tool opened w/strong blow, steady thru test. Recd 2200' Salt water; IFP 541,30"; ISIP 1454,30"; FFP 936,60"; FSIP 1454,30".

DST #3-(4370-4427)-30/30/60/30-Tool opened w/strong blow, GTS 3"; Gauged 1,887 MCF/D, Packer leaked at 20" into 1st flow period. Recd 60' gassy watery oil cut mud, 1340' gassy mud w/oil specks. ISIP 1414, 30"; FSIP 1484, 30"; no flow pressures.

Table with columns: Name, Top, Bottom, and Formation Description. Rows include Heebner, Douglas ss, Stalnaker, Lansing, Hertha, Mississippi, Elog TD, and various geological layers like Redbed, Redbed-shale, Lime-Shale, etc.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 260, Posmix, 200, 2% gel 3% CC.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled