

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6/30/83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,819-00-00

ADDRESS One Main Place / Suite 410 COUNTY Harper  
Wichita, Kansas 67202 FIELD Attica

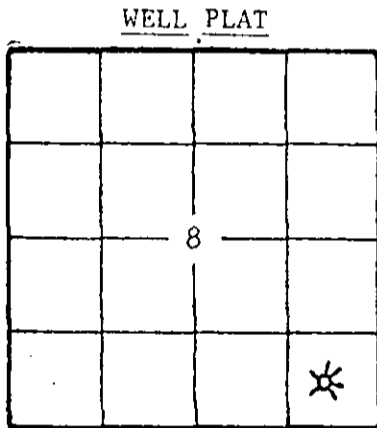
\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Stalnaker Sand  
 PHONE 316-265-9697

PURCHASER Peoples Natural Gas Co. LEASE Baker

ADDRESS R. H. Garvey Building WELL NO. 1  
Wichita, Kansas WELL LOCATION C SE SE

DRILLING Sweetman Drilling, Inc. 660 Ft. from East Line and  
 CONTRACTOR ADDRESS One Main Place / Suite 410 660 Ft. from South Line of  
Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 32 RGE 8W

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 4451' PBD 3753'  
 SPUD DATE 7-17-82 DATE COMPLETED 7-30-82  
 ELEV: GR 1454 DF 1461 KB 1464

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*John Roger McCoy*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August 19 82.

*Christina Louise Sollars*

(NOTARY PUBLIC)  
 Christina Louise Sollars  
 STATE NOTARY PUBLIC  
 Sedgewick County, Kansas  
 My Appt. Exp Feb 20, 1986

MY COMMISSION EXPIRES: February 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 12 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp.

LEASE Baker #1

SEC. 8 TWP. 32 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3587-3630' (Stalnaker) 30-45-60-60 Gas in 11 minutes Gauge 709,000 CFGPD/30" 1st open Gauge 1,274,000 CFGPD/30" 2nd open Gauge 1,559,000 CFGPD/60" 2nd open Rec. 270' muddy water and 300' of water ISIP 1500# FSIP 1468# FP 138-317#				
DST #2 4375-4385' (Mississippian) 30-45-60-60 Strong blow decreasing to fair Recovered 60' mud ISIP 985# FSIP 974# FP 86-32#				
DST #3 4385-4405' (Mississippian) 30-45-90-90 Gas in 45 minutes on 2nd open Gauge 12.7 MCF/90" Recovered 25' mud, 60' thin mud 60' gassy watery mud, SSO 180' gassy muddy water, SSO. ISIP 1495# FSIP 1506# FP 64-151#			Heebner Iatan Stalnaker Kansas City Stark Cherokee Mississippian LTD	3316(-1852) 3583(-2119) 3615(-2151) 3890(-2426) 4018(-2554) 4265(-2801) 4373(-2909) 4451(-2987)

ELECTRIC LOG TOPS

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cal. chl
Production	7-7/8"	4-1/2"	10.5#	3794'	RFC	150	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	3618-3621
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" EUE	3630'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment	

Date of first production 7-30-82	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 472 MCF
	Water 0 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3618-3621' (Stalnaker)