

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd North, Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: _____

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Gear Petroleum

Well Name: Brickey A #1

Comp. Date 9-13-80 Old Total Depth 4730

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-3-92 7-4-92 N/A
Spud Date Date Reached TD Completion Date

API NO. 15- 007-20992-0001 ORIGINAL

County Barber
50' South
-W/2- NE SW Sec. 10 Twp. 30S Rge. 15 E

1930 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brickey Well # 1 OWWD

Field Name Moffett

Producing Formation Douglas Sand

Elevation: Ground 1979' KB 1984'

Total Depth 4210' PBTB _____

Amount of Surface Pipe Set and Cemented at 1043 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan owns ALP 1/2-14-9
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1200 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name B&L Company

Lease Name Jones "B" License No. 5130

SE Quarter Sec. 18 Twp. 27 S Rng. 4 E/W

County Pratt Docket No. 26,079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

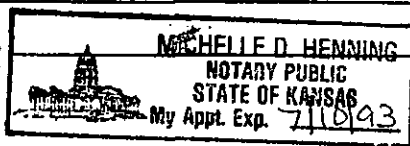
Signature WR Horigan

Title Operations Manager Date 11/17/92

Subscribed and sworn to before me this 17th day of November, 19 92.

Notary Public Michelle D. Henning

Date Commission Expires _____



11-20-92 RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/ENHR, Kansas Plug Other (Specify)
NOV 18 1992

PI

Operator Name Vess Oil Corporation

Lease Name Brickey

Well # 1 OWWD

Sec. 10 Twp. 30S Rge. 15
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	10.5#	4160'	neat 60/40 Poz 500 gal mud flush	25 100	18% salt 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4043-49	NONE	
	NON-COMMERCIAL P&A'd		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

WF

ALLIED CEMENTING CO., INC.

No 3031

Home Office P.O. Box 31

Russell, Kansas 67665

Date **8-28-92** Sec. **10** Twp. **30** Range **15** Called Out **7:00 AM** On Location **10:00 AM** Job Start **11:00 AM** Finish **12:00 PM**

Lease **Brickey** Well No. # **1** Location **Croft, 3S, E/4to** County **Barber** State **Ks**

Contractor **Kelso** Owner **To Allied Cementing Co., Inc.**

Type Job **Plug to Abandon**

Hole Size **8 3/8** I.D. **4210** Depth **300**

Tbg. Size **8 3/8** Depth **300**

Drill Pipe **3 1/2** Depth **300**

Tool **3 1/2** Depth **300**

Cement Left in Csg. **900#** Shoe Joint **Shotw = 350#**

Press Max. **900#** Displace **350#**

Perf. **EQUIPMENT**

#	No.	Cementor	Helper	Driver
Pumptrk	81	Tim	Carry	
Pumptrk				
Bulktrk	179	Yancy		
Bulktrk				

DEPTH of Job	Reference	Amount	Sub-Total	Total
	Pumptrk Charge	360.00		
	Pumptrk Mileage	50.00		
	8 3/8 Dryhole Plug	20.00		
	Sub-Total			
	Total			430.00

Remarks: **Mixed 300# Hulls, 10SKS G&H, 50SKS CEMENT, 10SKS G&H, 100# Hulls, Plug, 100SKS CEMENT, Max Press = 900#, Shotw = 350#, Allied Cementing, Buy Tim Dickson**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Vess Oil Corp.**
 Street **8100 E. 1st N Bldg 300**
 City **Wichita** State **Ks 67226**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Munny Beestwig**

CEMENT

Amount Ordered **150SKS 60 (206), 206, 400# Hulls**

Consisting of	Amount	Sub-Total	Total
Common	90	5.50	495.00
Poz. Mix	60	2.50	150.00
Gel.	29	6.75	195.75
Chloride			
Quickset			
Hulls - 4		15.00	60.00
Handling	150	1.00	150.00
Mileage	25		150.00
Sub-Total			
Total			1200.75

Flooding Equipment

Total \$ 1630.75

TAX 96.22

Disc - 345.40

\$ 1381.57

RECEIVED
 INFORMATION COMMISSION
 NOV 7 8 1992



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
214909	07/04/1992

WELL LEASE NO./PLANT NAME BRICKEY 1		WELL/PLANT LOCATION BARBER		STATE KS	WELL/PLANT OWNER SAME	
SERVICE LOCATION PRATT		CONTRACTOR L D DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 07/04/1992	
ACCT. NO. 924842	CUSTOMER AGENT GREG DAVIDSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 36418	

VESS OIL CORP.
8100 E. 22ND NORTH
BUILDING 300
WICHITA, KS 67226

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA 1 MILEAGE	32	MI	2.60	83.20
001-016	CEMENTING CASING	4160	FT	1,300.00	1,300.00
018-315	MUD FLUSH	500	GAL	.60	300.00
80	FORM PKR SHOE FITTING 4 1/2"	1	EA	2,300.00	2,300.00
855-128	FILL-UP UNIT	1	EA	47.00	47.00
855.02549	CENTRALIZER 4-1/2" X 7 7/8"	5	EA	43.00	215.00
807.93004	STANDARD CEMENT	40	SK	6.06	242.40
504-308	STANDARD CEMENT	60	SK	6.06	363.60
506-105	POZMIX A	2960	LB	.048	142.08
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
509-968	SALT	1350	LB	.10	135.00
508-292	GILSONITE, SACKED	1000	LB	.47	470.00
507-775	HALAD-322	43	LB	6.30	270.90
500-207	BULK SERVICE CHARGE	179	CFT	1.15	205.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	238.80	TMI	.80	191.04
INVOICE SUBTOTAL					6,266.07
DISCOUNT (BID)					1,129.51
INVOICE BID AMOUNT					5,136.56
*-KANSAS STATE SALES TAX					173.71
*-PRATT COUNTY SALES TAX					385.44
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					85,345.71

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.