

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APT NO. 15- 007-21,930 **COPY**
County Barber
C. NE. NW Sec. 36 Twp. 31-5 Rge. 13 E/W X

Operator: License # 31406

Name: Prairie Resources, Inc.

Address 20866 E. Lyttle Drive

City/State/Zip Parker, CO 80134

Purchaser: _____

Operator Contact Person: Robert W. Packard

Phone (303) 841-7277

Contractor: Name: Clarke Corporation

License: _____

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expi., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Prairie Resources, Inc.

Well Name: Kimball #2-C

Comp. Date 9-28-84 Old Total Depth 4,215'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4,100' PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-18-94 4-18-94 4-18-94
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER WORKOVER

4,620' Feet from ③ (circle one) Line of Section

3,300' Feet from ③ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. ③ NW or SW (circle one)

Lease Name Kimball Well # 2-C

Field Name nurse

Producing Formation Lansing

Elevation: Ground 1,522' KS 1,513'

Total Depth 4,215' PSTD 4,100'

Amount of Surface Pipe Set and Cemented at 350' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK 27 12-2-94
(Data must be collected from the Reserve Pit)

N/A Plugback Recompletion

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert W. Packard

Title VP, SEC, TREAS Date 7-6-94

Subscribed and sworn to before me this 7th day of July 19 94

Notary Public Jorma Leach

Date Commission Expires 11-21-94

STATE RECEIVED
CORPORATION COMMISSION
JUL 11 1994
E.C.C. OFFICE USE
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
KCC
KCS
SUD
PLUG
WICHITA, KANSAS

PI

Operator Name Prairie Resources, Inc. Lease Name Kimball Well # 2-C
 Sec. 36 Twp. 31-S Rge. East County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	5-5/8"	24#	350'	CL-H	225	3% CC, 2% GEL
Production	7-7/8"	4-1/2"	10.5#	4,214'	Surefill	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4,100'	Portland	1 (one)	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	CIBP @ 4,100', Perf. Lansing @ 3,890'-3,893'	Acid 600 Gal. 15% FE

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3,919	N/A	

Date of First, Resumed Production, SWD or Inj. Shut-in, Recompl. unsuccessful Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	-0-	-0-		

Disposition of Gas: N/A METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3,890'-3,893'
 Vented Sold Used on Lease (If vented, sub 7-18.) Other (Specify) _____