

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address 100 N. Main, Ste. 1000

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Alan Banta

Phone (316) 262-3596

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/2/96 7/22/96 7/23/96
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22, 508-00-00 ORIGINAL

County Barber

- N/2- NE- NE Sec. 20 Twp. 31S Rge. 13 ^E _W

4950 Feet from N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Hartley Well # 1-20

Field Name None

Producing Formation None - Dry hole

Elevation: Ground 1598' KB 1603'

Total Depth 4607' PBTB N/A

Amount of Surface Pipe Set and Cemented at 315' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JR 1-27-97
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 300 bbls

Dewatering method used hauled off location

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drlg. Co.

Lease Name Cole SWDW License No. 5435

SW Quarter Sec. 25 Twp. 32 S Rng. 12 ^{E/W}

County Barber Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 12/6/96

Subscribed and sworn to before me this 6th day of December, 1996.

Notary Public Jamie L. McCabe

Date Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	ALL KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

JAMIE L. McCABE
Notary Public - State of Kansas
My Appt. Expires 5-26-99

12-9-96

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Hartley Well # 1-20

Sec. 20 Twp. 31S Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

ELI: DIL, Comp. Neutron/Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3581	-1978
Lansing	3762	-2159
Marmaton	4140	-2537
Mississippi	4268	-2665
Kinderhook Shale	4327	-2724
Viola	4400	-2797
Simpson Sand	4527	-2924
Arbuckle	4600	-2997

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	20#	315' KB	60/40 POZ MIX	200	2% gel, 3% CC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	None			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method					
None	D&A					
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACD-18.) Other (Specify) _____

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Trans Pacific Oil Co.
100 N. Main, #1000
Wichita, KS 67202

INVOICE NO. 72847
PURCHASE ORDER NO. _____
LEASE NAME Hartley 1-20
DATE 7-3-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$6.10	\$732.00
Pozmix 80 sks @\$3.15	252.00
Gel 4 sks @\$9.50	38.00
Chloride 7 sks @\$28.00	<u>196.00</u>
Handling 200 sks @\$1.05	210.00
Mileage (10) @.04¢ per sk per mi	40.00
Surface	<u>445.00</u>
Extra Footage 18' @\$.41¢	7.38
Mi @\$2.85 pmp trk chg	28.50
1 plug	<u>45.00</u>

Total

RECEIVED
ALLIED CEMENTING COMPANY
NO. 72847-9 P 2:29
\$1,218.00
815.88
\$2,033.88

If Account CURRENT a
Discount of \$ 305.08
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*CEMENT
SURFACE
PIPE*

TELEPHONE:
 AREA CODE 913 483-2627
 AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
 RUSSELL, KANSAS 67665
 RECEIVED
 KANSAS CORP COMM

ORIGINAL

TO: Trans Pacific Oil Co.

100 N. Main #1000

Wichita, KS 67202

1996 DEC -9 12 2:30

INVOICE NO. 72984

PURCHASE ORDER NO.

LEASE NAME Hartley 1-20

DATE 7-23-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$1.05	\$640.50	
Pozmix 70 sks @\$3.15	220.50	
Gel 9 sks @\$9.50	85.50	\$ 946.50
Handling 175 sks @\$1.05	183.75	
Mileage (min. chg.)	80.00	
Rotary Plug	1,156.00	
Mi @\$2.85 pmp trk chg (10)	28.50	
1 plug	23.00	1,471.25
Total		\$2,417.75

If Account CURRENT a
 Discount of \$ 362.66
 will be Allowed ONLY if
 Paid Within 30 Days from
 Date of Invoice.

RECEIVED
 AUG 05 1996
 REGISTERED

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

2nd Plug @ 600' w/ 50 SK
 3rd Plug @ 340' w/ 50 SK
 4th Plug @ 40' w/ 10 SK + 8 3/8 Dry hole
 KATHOTE w/ 15 SK
 1 HANKS

DEPTH OF JOB 4599
 PUMP TRUCK CHARGE 1156.00
 EXTRA FOOTAGE @
 MILEAGE 10 @ 2.85 28.50
 PLUG 1-8 3/8 Dry hole @ 23.00 23.00
 @
 @

EFFECTIVE DATE: 6-19-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1
SEA? Yes No

NOTICE OF INTENTION TO DRILL 15-007-22, 508-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 25 1996
Spot N/2 NE NE Sec 20 Twp 31 S, Rg 13 East X West

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 N. Main, Ste. 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Alan Banta
Phone: (316) 262-3596

4950 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Hartley Well #: 1-20
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Douglas/Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1590' Est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:
200' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 12/14/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Doyle Folkerts
SPUD DATE 7-2-96 INIT. Mlu
LENGTH SURFACE PLANNED 300+
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 38 CONDUCTOR
ANHYDRITE T- B- 600 ELEVATION
TD 4607 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ 4600 Ft. W/ 50 SX
Shug./Council @ Ft. W/ SX
Anhydrite Base @ 600 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 340 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling
TECHNICIAN SM DATE
TYPE OF CEMENT 60/40 670
STARTING TIME 4:00 (AM/PM) DATE 7-23-96
COMPLETION TIME 9:00 (AM/PM) DATE 7-23-96
CEMENT COMPANY Alford

JUL 24 1996

CONSERVATION DIVISION
WICHITA, KS