

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beren Corporation
address 970. Fourth. Financial. Center
City/State/Zip Wichita, KS. 67202

Operator Contact Person Melvyn D. Abels
Phone 1-316-265-3311

Contractor: license # 5146
name Beredco Inc.

Wellsite Geologist NA
Phone

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator E.K. Carey Drlg. Co., Inc.
Well Name C.W. Smith #1
Comp. Date 9/4/57 Old Total Depth 4790

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/5/84 9/5/84 9/26/84
Spud Date Date Reached TD Completion Date

4350
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 273 (in 1957) feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-01,007-00-01

County Barber

SE SE SE Sec. 21 Twp. 31S. Rge. 13W.
(location)

..330.... Ft North from Southeast Corner of
..330.... Ft West from Southeast Corner of
(Note: locate well in section plat below)

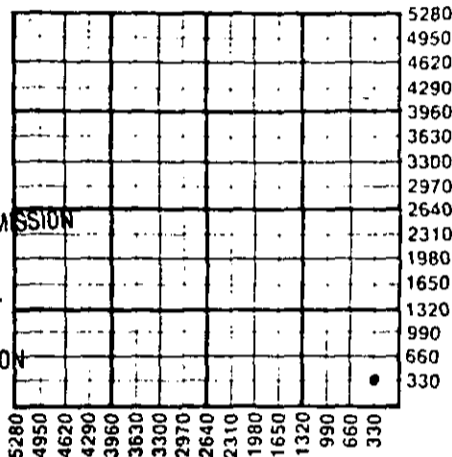
Lease Name Parr (OWWO) Well# 3B

Field Name NURSE

Producing Formation Elgin Limestone

Elevation: Ground 1602 KB 1614

Section Plat



RECEIVED
NOV 27 1984
11-27-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West:
 Surface Water..... Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West:
 Other (explain) J. & M. Trucking
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

No Water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Production Engineer Date 10/25/84

Subscribed and sworn to before me this 25th day of October 1984

Notary Public Patricia E. Heinsohn Date Commission Expires April 15, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Beren Corporation Lease Name Parr Well# 3B SEC 21 TWP 31S RGE 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

None

Name None Top Bottom

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	Unknown	8 5/8	28#		Common		Unknown
Production	7 7/8	5 1/2	14#	4350	60-40 Poz	325 2%	Gel, 10% Salt, 3/4 of 1% CFR2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3386-90	200 gal. 15% De Mud	3386-90

TUBING RECORD			
size	set at	packer at	Liner Run
2 3/8	4297	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	None MCF	None Bbls	NA CFPB	29.1

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

3386-90

Dually Completed.

