

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,366-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, Kansas 67202-1399 FIELD Nurse

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Total Petroleum, Inc. LEASE Packard

ADDRESS 6701 N. Broadway WELL NO. #2

Oklahoma City, OK 73116 WELL LOCATION C S/2 NW SW

DRILLING Trans-Pac Drilling, Inc. 330' Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, Kansas 67202-1399 the SW/4(Qtr.) SEC 24TWP 31 RGE13W.

PLUGGING NONE STATE CORPORATION COMMISSION WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ 7-21-82 JUL 21 1982

TOTAL DEPTH 4260' PBTD CONSERVATION DIVISION Wichita, Kansas

SPUD DATE Feb. 27, 1982 DATE COMPLETED March 6, 1982

ELEV: GR 1590 DF KB 1598

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

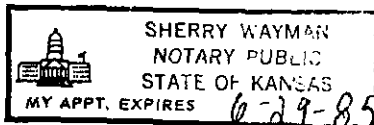
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July

19 82.



Sherry Wayman (Notary Public) SHERRY WAYMAN

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 4184 - 4204 (Rotary Measurement) op30 si60 op60 si60 Fair blow building to strong by the end of IFP, and continuing strong throughout test. Recovered: 30' mud IHH 2156 FHH 2125 IFP 75-54 FFP 64-64 ICIP 551 FCIP 701 BHT 118° F  This test, though designed to evaluate the Massey Porosity only, probably scratched two feet of tight Mississippian. Since no fluid was recovered from either, the test can be considered a success in concluding that the Massey zone is tight.					Heebner 1st Douglas 2nd Douglas Lansing K.C. Base K.C. Massey Porosity Mississippian RTD LTD	3525 (-1927) 3572 (-1974) 3659 (-2061) 3710 (-2112) 4150 (-2552) 4197 (-2599) 4200 (-2602) 4260 (-2662) 4259 (-2661)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	327'	Common	375	3% CaCl 2% gel
Production		4 1/2"	10.5#	4258'	Pozmix	150	50-50

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			4	jet	4208 - 4212

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4183'	4231'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MCA	4208 - 4212
1000 gallons 15% MCA	4196 - 4197
13,000 lbs. sand; 22,500 gallons fluid - crosslink frac	4196 - 4197

Date of first production May 23, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32°
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	% 5 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) used on lease	Perforations 4208 - 4212
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