

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,316-00-00

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Nurse

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385 RECEIVED

PURCHASER Total Petroleum, Inc. STATE CORPORATION COMMISSION LEASE Packard

ADDRESS 6701 N. Broadway 7-21-82 WELL NO. #1

Oklahoma City, OK 73116 JUL 21 1982 WELL LOCATION S/2 SW SW

DRILLING Heartland Drilling, Inc. CONSERVATION DIVISION 330' Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, KS 67202-1399 the SW/4 (Qtr.) SEC 24 TWP 31 SRGE 13W.

PLUGGING NONE

CONTRACTOR ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4275' PBTD \_\_\_\_\_

SPUD DATE Nov. 23, 1981 DATE COMPLETED Dec. 1, 1981

ELEV: GR 1585 DF \_\_\_\_\_ KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 323' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		24	

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

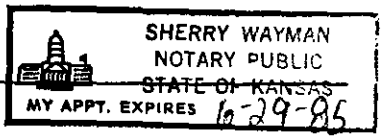
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Phyllis Buchanan*  
(Name)  
PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of July, 19 82 .

*Sherry Wayman*  
(NOTARY PUBLIC)  
SHERRY WAYMAN

MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4202 - 4227 op30 si60 op60 si60 Gas to surface in ten minutes, stabilized at 59,200 CFGPD. Rec.: 45' gas cut mud 30' oil & gas cut mud - 10% oil ICIP 1590 FCIP 1537 IFP 83-52 FFP 83-62 IHH 2135 FHH 2083 BHT 123° F			Heebner Upper Douglas Lower Douglas Lansing Stark Base K.C. Mississippian	2526 (-1931) 3578 (-1983) 3660 (-2065) 3714 (-2119) 4047 (-2452) 4152 (-2557) 4204 (-2609)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	323'	Common	250	3% CaCl 2% gel
Production		4 1/2"	10.5#	4234'	60/40 pozmix	200	10% salt 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	jet	4206 - 4217

**TUBING RECORD**

Size	Setting depth	Pecker set at
2 3/8"	4168'	4169'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 MCA (15%)	4206 - 4217
24,000 lbs. sand; 31,000 gal. nitrogen foam	4206 - 4217

Date of first production Dec. 31, 1981	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas MCF % 10 bbls. Water % 10 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) used on lease	Perforations 4206 - 4217	