

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-007-21,586 -00 -00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Stonesteet

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441

PURCHASER dry hole-never produced LEASE Clarke

ADDRESS dry hole-never produced WELL NO. J #2

DRILLING FWA, Rig #32 330 Ft. from South Line and

CONTRACTOR P.O. Box 970 2385 Ft. from East Line of (X)

ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC 24 TWP 31S RGE 13 (W)

PLUGGING FWA, Rig #32 WELL PLAT (Office

CONTRACTOR P.O. Box 970 Use Only)

ADDRESS Yukon, OK 73099 KCC ✓

TOTAL DEPTH 3750' PBD none KGS ✓

SPUD DATE 3-26-83 DATE COMPLETED D&A 4-2-83 SWD/REP ✓

ELEV: GR 1562 DF none KB 1573 PLG. ✓

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8"@328' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

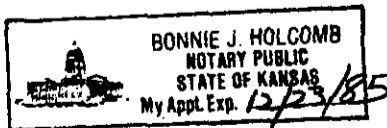
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April

19 83.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 05 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY **XX**

OPERATOR TXO PROD. CORP.

LEASE Clarke

SEC. 24 TWP. 31S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. J 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>XX Check if no Drill Stem Tests Run.</p>				LOG TOPS	
				Herington	1818 -245
				Cottonwood	2339 -766
				Onaga Sh	2597 -1024
				Indian Cave	2604 -1031
				Wabaunsee	2656 -1083
				Tarkio	2851 -1278
				Topeka	3314 -1741
				U. Douglas	3570 -1997
				Lansing	3695 -2122
				RTD	3750
				LTD	3743
				RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) **XXXXX**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	328'	lite common	200 100	3% gel & 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production dry 4-2-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
Estimated Production dry	Gas none	Water % none
Disposition of gas (vented, used on lease or sold) dry	Perforations none	Gas lift ratio N/A

Date 3-26-83	Customer Order No.	Sec.	Typ.	Range	Truck Called Out 11:30am	On Location 1:30pm	Job Begins 3:50pm	Job Completed 4:15pm
Owner T.X.O.		Contractor T.W.A. DRUG RIG #32			Charge to T.X.O.			
Mailing Address		City			State			

Well No. and Form CLARK J #2	Place Twp 2 N. R. 10 E. S. 10 NE 1/4	County BARBER	State KANSAS
Depth of Well 335'	Depth of Job 329'	Casing 8 5/8" ID Weight 24#	Size of Hole Ann. and Kind of Cement 2 1/2" 3000#
Kind of Job SURFACE CASING	OW 37%	Drillpipe 4"	Truck No. CT-41

Conditions of Well at time of Cementing: **NORMAL RETURNS**

Type of Plug: **WOODEN RUBBER CUP**

Pressure Charting: Minimum Maximum

Time Required Mixing Cement: min. Making Charge max. Preparing Cement min.

Price Reference No.	2
Price of Job	\$391.82
Second Stage	
Standby Truck	
Other Charges	
Permit Truck Mileage	\$13.00

Run 8 5/8" casing to 329' cemented with 200 sacks Lite-weight 38 A-7 followed with 100 sacks Class A 2766L 38 A-7 Pump Plug to 329' with fresh water.

CEMENT DID CIRCULATE!
THANKS

Contractor: **DALE WALTON** Mailed Left on Location: **8 5/8 P.C. / MANIFOLD**

Header: **JEFF MITCHELL** District: **Medicine Lodge** State: **KANSAS**

The above job was done under supervision of the owner, contractor, or his agent whose signature appears below.

State Plugged on Location: Yes No

Prices Subject to Correction.

Agent of Contractor or Operator
W. J. Freeman

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
200	Lite-weight	4.30 ea. ft.	860.00
100	Class A	5.00 ea. ft.	500.00
77	8 1/2"	.21 lb	170.1
188		6.75 ea. ft.	1276.9
1	WOODEN - Rubber Cap	40.00 ea.	40.00
	Delivered by Truck No. T-42	92 ea. ft.	276.00
	Delivered from Medicine Lodge	68 ea. ft.	85.68
	Signature of Operator: Ricky Freeman	Sales Tax *	.01
		Total Charges	\$2,395.86

TYPE

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PHONE 265-9441

PURCHASER dry hole-never produced LEASE Clarke

ADDRESS dry hole-never produced WELL NO. J #2

DRILLING FWA, Rig #32 330 Ft. from South Line and

CONTRACTOR P.O. Box 970 2385 Ft. from East Line of

ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC 24 TWP 31S RGE 13 (W).

PLUGGING FWA, Rig #32 WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 3750' PBTB none

SPUD DATE 3-26-83 DATE COMPLETED D&A 4-2-83

ELEV: GR 1562 DF none KB 1573

DRILLED WITH ~~(WIRELINE)~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8" @ 328' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

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A F F I D A V I T

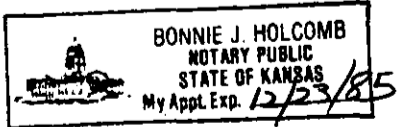
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April

19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

APR 05 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR TXO PROD. CORP.

LEASE Clarke

SEC. 24 TWP. 31S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. J 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			LOG TOPS	
			Herington	1818 -245
			Cottonwood	2339 -766
			Onaga Sh	2597 -1024
			Indian Cave	2604 -1031
			Wabaunsee	2656 -1083
			Tarkio	2851 -1278
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			RTD	3750
			LTD	3743
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8-5/8"	24#	328'	lite common	200 100	3% gel & 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
dry 4-2-83	dry	N/A
Estimated Production -I.P.	Gas	Water %
none	none	none
Disposition of gas (vented, used on lease or sold)	Perforations	
dry	none	

Date 3-26-83	Customer Order No.	Sec.	Trp	Range	Truck Called Out 11:30am	On Location 1:30pm	Job Begin 3:20pm	Job Completed 4:15pm
Owner T.X.O.	Contractor F.W.A. D&G			Rig #32	Change To T.X.O.			
Well No. and Name Clark J #2	Place 7 1/2 W. 26th on Loc 64th	County RABBIT	State KANSAS		Cement Left in casing by			
Depth of Well 335'	Depth of Job 329'	Size 8 1/2"	Weight 24#	Size of Hole Ann. and Kind of Cement 12 1/4" 300lb	Cement Left in casing by		Reason Necessary	20
Kind of Job SURFACE CASING	OW 17	Drillpipe 4"	Cable 1 1/2"	Truck No. CT-41	Type of Plug WOODEN RUBBER CUP			
Conditions of Well at time of Cementing NORMAL RETURNS								

Pressure Cementing Minimum Maximum
Time Required Mixing Cement Preparing Cement

Remarks Run 8 1/2" 8 1/2" CASING to 329' Cemented with 200 SACKS Lite-Weight 38 F-7 followed with 100 SACKS CLASS A JOGEL 38 F-7 Pump Plug to 309' with FRESH WATER.

Price Reference No.	2
Price of Job	\$381.82
Second Stage	
Specialty Truck	
Other Charges	
Passer Truck Mileage	\$13.00

CEMENT DID CIRCULATE!
THANKS

Contractor Dale Walton
 Material Left in Location 8 1/2" P.C.; MANIFOLD
 History Jeff Mitchell
 Drives Medicine Lodge KANSAS
 The above job was done under supervision of the owner, contractor, or his agent whose signature appears below.
 Sign Plugger on Location Yes No
 Prices Subject to Correction. Agent or Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY SACS	BRAND AND TYPE	PRICE	TOTAL
200	Lite-Weight	4.30 per ft.	860.00
100	CLASS A	5.00 per ft.	500.00
77	8 1/2"	.21 lb	170.1
Oil	188#	6.75 per unit	12.69
Plug	1-8 1/2" WOODEN - Rubber Cup	40.00 per unit	40.00
Delivered by	T-42	.92 per ft	276.00
Delivered from	Medicine Lodge	48 per unit	85.48
Signature of Operator	REBY FREEMAN	Sales Tax *	56.00
		Truck Charge	12,395.86