C

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

THE	ONE			

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heatrach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrons of the confidential of the copy only wireline logs (i.e. electrons of the copy o	s 67202, ow the we ation is Side One ommingling ical log,	within thirty (30) ell was completed. to be held confidential. e will be of public ng, salt water disposal, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316)	263-3238.
LICENSE # 5171 EXPIRATION DATE	6/	30/83
OPERATOR TXO Prod. Corp.	API NO.	15-007-21,586 -00 -00
ADDRESS 200 W. Douglas, Ste. 300	COUNTY_	Barber

Wichita, KS 67202 FIELD Stonesteet \*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry PHONE 265-9441 dry hole-never produced LEASE Clarke **PURCHASER** dry hole-never produced WELL NO. **ADDRESS** WELL LOCATION SW SW SE FWA, Rig #32 330 Ft. from South DRILLING Line and CONTRACTOR P.O. Box 970 2385 Ft. from East Line of **ADDRESS** the SE (Qtr.) SEC 24 TWP 31S RGE 13 (W). Yukon, OK 73099 WELL PLAT (Office FWA, Rig #32 PLUGGING Use Only) CONTRACTOR P.O. Box 970 **ADDRESS** KCC KGS 🗸 Yukon, OK 73099 SWD/REF 3750' TOTAL DEPTH PBTD none PLG. 3-26-83 D&A 4-2-83 SPUD DATE DATE COMPLETED 1562 none 1573 ELEV: GR DF

USED TO DISPOSE OF WATER FROM THIS LEASE no water Amount of surface pipe set and cemented 8-5/8"@328' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

TOOLS.

(XXXX)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

	Harold R. Trapp	,	being	of	lawful	age,	hereby	certifies
tha								
The	I am the Affiant, and I am familiar with statements and allegations contained the	n the rein	conte are tr	nts ue j	of the	fore	going Ai	ffidavit.
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SUBSCRIBED AND SWORN TO BEFORE ME this

(ROTARY)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

\_day of

19\_83.

DRILLED WITH (CARLE)

BONNIE J. HOLCOMB STATE OF KANSA My Appt Exp. 🔼

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information. KECLIVED

STATE CORPORATION COMMISSION

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Purpose of string	<del> </del>	8-5/8"		328'			00	3% űe		
turpose of string	<del> </del>	8-5/8"		328'			00	3% űe		
Purpose of string	<del> </del>			328'	COMMON		00			
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Surface	LINER RECOR	Sector of non-	24#	none none	EEZE RECORE	RFORATION TO TO	N RECORD	none	th interval	

Perforations none

FRO 50 894

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## AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

#2 CLARKE J

	SIDE ONE			
F	mission, 200 days after t Attach If confident	copies of this form shall be filed with Colorado Derby Building, Wichita, Kansa he completion of a well, regardless of h separate letter of request if the informial, only file one copy. Information on ide Two will then be held confidential.	s 67202 ow the varion is	, within thirty (30) well was completed. s to be held <u>confidential</u> .
	Applica	tions must be made on dual completion, c	ommingl:	ing, salt water disposal,
_	injection and	d temporarily abandoned wells. one copy only wireline logs (i.e. electr	ical los	e conje log gamma rav
C	neutron log,	etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316)	) 263-3238.
	LICENSE #	5171 EXPIRATION DATE	6	/30/83
	OPERATOR	TXO Prod. Corp.	API NO	15-007-21,586
	ADDRESS	200 W. Douglas, Ste. 300	COUNTY	Barber
		Wichita, KS 67202	FIELD	Stonesteet
	** CONTACT P	ERSON Harold R. Trapp PHONE 265-9441	PROD.	FORMATION dry
	PURCHASER	dry hole-never produced	LEASE_	Clarke
	ADDRESS	dry hole-never produced	WELL NO	o. <u>J #2</u>
			WELL LO	OCATION SW SW SE
	DRILLING	FWA, Rig #32	330 Ft	from South Line and
	CONTRACTOR	P.O. Box 970	2385 Ft	. from East Line of
		Yukon, OK 73099	the SE	(Qtr.) SEC 24 TWP 31S RGE 13 (W)
	PLUGGING	FWA, Rig #32		WELL PLAT (Office
	CONTRACTOR	P.O. Box 970		Use Only)
	ADDRESS			KCCKGS
		Yukon, OK 73099		SWD/REP
	TOTAL DEPTH_			PLG.
	SPUD DATE	3-26-83 DATE COMPLETED D&A 4-2-83 1562 DF none KB 1573		
	ELEV: GR			
		(ZZZZZ) (ROTARY) (XXX) TOOLS. F DISPOSAL OR REPRESSURING WELL BEING		
		OSE OF WATER FROM THIS LEASE no water		þ-
	Amount of sur	rface pipe set and cemented 8-5/8"0328'	DV Tool	Used? no .
	THIS AFFIDAVI	IT APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gas, emporarily Abandoned, OWWO. Other	Shut-in	Gas, Dry, Disposal,
	ALL REQUIREME AND GAS INDUS	ENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES, RULES AND REGULATION OF THE STRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROM	MULGATED TO REGULATE THE OIL
		<u>A F F I D A V I T</u>		
	that:	Harold R. Trapp, be:	ing of 1	awful age, hereby certifies
	I am the The statement	e Affiant, and I am familiar with the constant and allegations contained therein are	true an	of the foregoing Affidavit.
			1	arold R Chapp
	SUBSCRIB	SED AND SWORN TO BEFORE ME this 4th	day of	(Name) //
	19 <u>83</u> .	BONNIE J. HOLCOMB  NOTARY PUBLIC  STATE OF KANSAS	, or R	- O V/a Da
		My Appt. Exp. 13/3/4	-0m	(NOTARY PUBLIC)
	MY COMMISSION	EXPIRES: 12-23-85		· · · · · · · · · · · · · · · · · · ·

\*\* The person who can be reached by phone regarding any questions The person who can be reached by phone regarding any questions The person who can be reached by phone regarding any questions. information.

APR 0.5 1983

SEC.24 TWP.31S RGE.13 (W)

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FILL	IN	WELL	INFORMATION	AS	REQUIRED:

Show all important zones of perceity and contents thereof; cord intervals, and all deli-class tests cluding depth interval testod, continue used, time test open, flowing and start-in pressures, and recove

WELL NO	J 2
feets, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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If additional	space is r	needed us	e Page 2.	Side 2		1		- }		
Report of all string					RECORD	(New)	or (VSEX	X		
Purpose of string	Size hale drilled	Size casing set			Туре се		Seetes		and percent	_
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Producing method (flowing, pumping, gas lift, ste.)

none

dry

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Call Athlasse

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none % none

Perforations none

dry 4=2=8314H

Estimated (10) (600 HILL) THE Conduction -I.P. none

Deposition of the (vented most on lines or sold)

dry ERU CU Files

Date of Hest production

Sun Oilwell Cemen A Division of BJ Hughes.	ting inc.	GREAT BESS, KANSAS 67530	CEMENTING TICKE and Invoice Number	Nº	13874
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