

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name Beran Corporation
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Melvyn D. Abels
Phone 1-316-265-3311

Contractor: license # 5146
name Beredco Inc.

Wellsite Geologist Bob Lewellyn
Phone 1-316-263-4132

PURCHASER Central Crude Corporation

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/23/84 9/3/84 9/26/84
Spud Date Date Reached TD Completion Date

4259 4258
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,889-00-00

County Barber

NW NW NW Sec 27 Twp 31S Rge 13W
(location)

4950 Ft North from Southeast Corner of
4950 Ft West from Southeast Corner of
(Note: locate well in section plat below)

Lease Name Parr Well# 2A

Field Name NURSE

Producing Formation Elgin Lime

Elevation: Ground 1590 KB 1602

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STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Section Plat

Section Plat grid with elevations 5280 to 330 on axes.

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) I. & M. Trucking (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # No Water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melvyn D. Abels
Title District Production Engineer Date 10/25/84

Subscribed and sworn to before me this 25th day of October 1984

Notary Public Patricia E. Heinsohn
Date Commission Expires April 14, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name .. Beren Corporation..... Lease Name .. Parr..... Well# 2A.. SEC 27... TWP. 31S.. RGE.. 13W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) (Elgin Lime)
 30-45-120-90 - Strong Blow
 Gts 18 min. - Ga 113 MCF &
 stabilized @ 110 MCF
 Rec: 30' HOGCM
 930' CI gsy oil (28")
 1283/1273 105/116 148/264

DST #2) (Upper Douglas Sand)
 30-45-120-90 - Strg bl throughout
 Rec: 90' Mud, 630' Gsy SW
 1178/1178 127/169 233/402

ST #3) (Lower Douglas Sand)
 30-30-30-30
 Rec: 5' Mud
 42/31 42/42 31/31

ST #4) (Lansing "A" zone)
 30-45-30-45 - wk bl, died 28 min
 Rec: 20' Mud
 74/52 52/52 52/52

ST #5) (Lansing "H")
 30-45-120-90 - Strg bl, GTS 37 min
 Ga: 5320 CFC/10min
 5160 CFC/20min
 6930 CFC & stable/30min
 Rec: 90' SOGCM (5% oil)
 110' MW w/scum oil
 1420/1483 52/52 95/95

DST #6) (Lansing "K,L")
 30-45-120-90 - Strg bl throughout
 Rec: 810' GIP
 120' S1 O&GCM
 150' Gsy SW
 1378/1399 95/95 127/148

DST #7) (Pleasanton)
 30-45-120-90 - Strg blow, GTS 36 min
 Ga: 6,330 CFC & stable @ 4,760 CFC
 Rec: 240' GCM w/scum oil
 1493/1472 84/84 116/116

DST #8) (Marmaton)
 30-45-60-90 - Strg blow, GTS 2 min.
 Ga: 1,123 MCF 10"
 1,274 MCF 30"
 2nd Op Ga: 1,123 MCF 5" 1,198 MCF 40"
 1,274 MCF 10" 1,198 MCF 50"
 1,274 MCF 20" 1,198 MCF 60"
 1,274 MCF 30"

Rec: 95' GCM
 1682/1651 307/264 275/243

DST #9) (Miss)
 30-45-120-90 - Fair blow (2")
 Rec: 100' SOGCM (5% oil)
 127/286 63/63 63/63

DST #10) (Miss)
 30-45-120-90 - Fair blow
 Rec: 210' Mud w/scum oil
 1052/1115 74/74 105/116

Name	Top	Bottom
Red Bed	0	310
Red Bed & Shale	310	1630
Lime & Shale	1630	4140
Lime	4140	4160
Lime & Shale	4160	4190
Lime	4190	4254
Lime & Shale	4254	4259
TD		4259

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JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	302	60-40 Poz.	250	3% CC
Production	7 7/8	4 1/2	10 1/2	4258	60-40 Poz.	300	2% Gel, 10# Salt, 10# Gil, 3/4 of 1% CFR, 2.70 pbl. Disco. Flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	3368-3383			250 gals 15% DeMud			3368-83
				1000 gal 15% NE			3368-83
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2 3/8" set at 3355		packer at None	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
100	Bbls	None	None	None	29.1		
		MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL

3368-83

Dually Completed.

