

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237
Name Plano Petroleum Corporation
Address P. O. Box 860247
City/State/Zip Plano, TX 75086

Purchaser.....

Operator Contact Person Ken Fletcher
Phone (214) 422-4995

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abg
 Gas Inj Delayed Comp.
 Dry Other (Core, water supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-11-88 10-15-88 10-15-88
Spud Date Date Reached TD Completion Date

3808' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 322.75' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

AIT D40

API NO. 15-007-22,208-00-00

County Barber

NW... NW... NW... Sec. 30. Twp 31S. Rge. 13... East X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mills Feed Well # 30-1

Field Name.....

Producing Formation.....

Elevation: Ground 1667' KB 1679.5'

Section Plat

Table with 10 columns and 10 rows representing a section plat. The top-left cell contains an 'X'. The right side of the table is labeled with elevations from 5280 to 330. The bottom side is labeled with elevations from 5280 to 330.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 30 Twp 31S Rge 13 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth M. Stetson

Title President Date 11/22/88

Subscribed and sworn to before me this 22 day of November 1988

Notary Public Patricia K. Koch

Date Commission Expires 7-10-89

PATRICIA K. KOCH—Notary Public
In & For The State of Texas
My Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
11-28-88 40

Sec 30 Twp 31 Rge 13 S

SIDE TWO

Operator Name Plano Petroleum Corporation Lease Name Mills Feed Well # 30-1

Sec. 30 Twp. 31S Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Topeka LS White, fine chrySTALLine, good vuggy porosity, no shows</p> <p>Douglas SS Light gray, fine grained, fair porosity, fair show gas bubbles, no free oil, no odor, no flow.</p> <p>DST #1 3748-3803 40/30/40/15 Strong blow IFP 68-77, FFP 77-97, SIP 598 Rec. 150' mud.</p>	<p>Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Herrington</td><td>1948</td><td></td></tr> <tr><td>Cottonwood</td><td>2458</td><td></td></tr> <tr><td>Statler</td><td>2924</td><td></td></tr> <tr><td>Topeka</td><td>3152</td><td></td></tr> <tr><td>Heebner Sh</td><td>3683</td><td></td></tr> <tr><td>Douglas SS</td><td>3805</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Herrington	1948		Cottonwood	2458		Statler	2924		Topeka	3152		Heebner Sh	3683		Douglas SS	3805	
Name	Top	Bottom																				
Herrington	1948																					
Cottonwood	2458																					
Statler	2924																					
Topeka	3152																					
Heebner Sh	3683																					
Douglas SS	3805																					

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	322.75'	60/40 pos	200	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
--------------------------	---

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	McF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled