

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5237
Name Plano Petroleum Corporation
Address P. O. Box 860247
City/State/Zip Plano, TX 75086

Purchaser

Operator Contact Person Ken Fletcher
Phone (214) 422-4995

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If DWWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-11-88 10-15-88 10-15-88
Spud Date Date Reached TD Completion Date
3808'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 322.75'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,208-00-00
County Barber
NW NW NW Sec. 30. Twp 31S. Rge. 13. East X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mills Feed Well # 30-1

Field Name

Producing Formation

Elevation: Ground 1667' KB 1679.5'

Section Plat

Table with 10 columns and 10 rows representing a section plat. The top-left cell contains an 'X'. The right side of the table lists elevations from 5280 to 330. The bottom side of the table lists elevations from 5280 to 330.

RECEIVED
STATE CORPORATION COMMISSION
JAN 30 1989
1-30-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc.) 660 Ft West from Southeast Corner
Sec 30 Twp 31S Rge 13 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. Dutcher
Title President Date 11/22/88

Subscribed and sworn to before me this 22 day of November 1988
Notary Public Patricia K. Koch
Date Commission Expires 7-10-89

PATRICIA K. KOCH—Notary Public
In & For The State of Texas
My Commission Expires 7-10-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
1-30-89
Form ACC-1 (5-86)

Section 30
Twp 31S
Rge 13E

SIDE TWO

Operator Name Plano Petroleum Corporation Lease Name Mills Feed Well # 30-1

Sec. 30 Twp. 31S Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Topeka LS White, fine chrySTALLINE, good vuggy porosity, no shows</p> <p>Douglas SS Light gray, fine grained, fair porosity, fair show gas bubbles, no free oil, no odor, no flow.</p> <p>DST #1 3748-3803 40/30/40/15 Strong blow IFP 68-77, FFP 77-97, SIP 598 Rec. 150' mud.</p>	<p>Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Herrington</td> <td>1948</td> <td></td> </tr> <tr> <td>Cottonwood</td> <td>2458</td> <td></td> </tr> <tr> <td>Statler</td> <td>2924</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3152</td> <td></td> </tr> <tr> <td>Heebner Sh</td> <td>3683</td> <td></td> </tr> <tr> <td>Douglas SS</td> <td>3805</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Herrington	1948		Cottonwood	2458		Statler	2924		Topeka	3152		Heebner Sh	3683		Douglas SS	3805	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	322.75'	60/40 pos	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 10 month 10 day 88 year

API Number 15- 007-22,208-00-00

OPERATOR: License # 5237
Name: Plano Petroleum Corporation
Address: P. O. Box 860247
City/State/Zip: Plano, Texas 75086
Contact Person: Ken Fletcher
Phone: 214/422-4995

NW NW NW Sec. 30 Twp. 31 S. Rg. 13
4950 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Barber

CONTRACTOR: License # 5422
Name: ABERCROMBIE DRLG., INC.
City/State: WICHITA, KS

Lease Name: Mills Feed Well # 30-1
Ground surface elevation 1657 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200'
Depth to bottom of usable water 200'

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 280'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging to KCC specifications.
Date 9-30-88 Signature of Operator or Agent Title President

Conductor pipe required
Projected Total Depth 3850' feet
Formation Douglas

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required No 220' feet per Alt.
This Authorization Expires 4-6-89 Approved By 10-6-88

EFFECTIVE DATE: 10-11-88

Set 306' of 8 5/8 on 10-11-88

NW NW NW Sec. 30 Twp. 31 S. Rg. 13 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, formation, and cement type. Includes entries for 1st, 2nd, 3rd, 4th, and 5th plugs, with formation types like 'Rat Hole' and 'Mouse Hole'.

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RECEIVED STATE CORPORATION COMMISSION OCT 18 1988 CONSERVATION DIVISION Wichita, Kansas

Handwritten notes: PUSHER Harvey Moore, TD 3808 FORMATION Douglas, SURFACE PIPE 8 5/8 @ 328, ANHYDRITE ELEVATION, STARTING TIME & DATE 10-16-88 @ 6:30 A.M., COMPLETION TIME & DATE 10-16-88 @ 8:00 A.M., 1st PLUG @ 660 FT. W/ 50 SX, 2nd PLUG @ 350 FT. W/ 40 SX, 3rd PLUG @ 40 FT. W/ 10 SX, 4th PLUG @ FT. W/ SX, RAT HOLE CIRCULATED W/ 15 SX, MOUSE HOLE CIRCULATED W/ 10 SX, WATER WELL PLUGGED W/ none, CEMENT COMPANY Allied Concrete Co.