

ORIGINAL

SIDE ONE

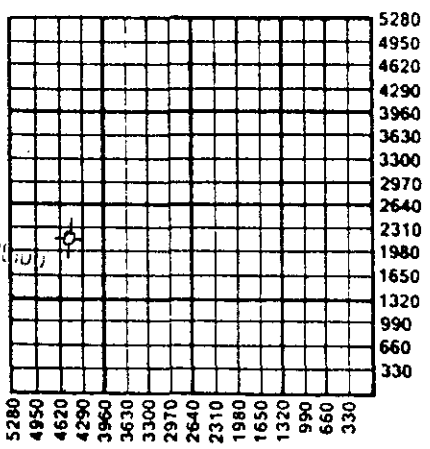
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name: Pickrell Drilling, Co. Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Jay McNeil
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
1-09-91 1-17-91 1-17-91
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,352-00-00
County Barber ✓
NE NW SW Sec. 26 Twp. 31S Rge. 12 East West
2155' ✓ Ft. North from Southeast Corner of Section
4360' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Cargill 'F' ✓ Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1614' KB 1619'
Total Depth 4420' PBD _____



Amount of Surface Pipe Set and Cemented at 227' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl W. Sebts
Title President Date 1-21-91

Subscribed and sworn to before me this 21 day of January,
1991
NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
Notary Public Exp. 6-6-94
Date Commission Expires 6-06-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Cargill 'F' Well # 1

Séc. 26 Twp. 31S Rge. 12 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Elgin Sand</td> <td>3482(-1863)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3580(-1961)</td> <td></td> </tr> <tr> <td>Douglas</td> <td>3620(-2001)</td> <td></td> </tr> <tr> <td>L/Douglas Sand</td> <td>3711(-2092)</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>3762(-2143)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4136(-2517)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4318(-2699)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Elgin Sand	3482(-1863)		Heebner	3580(-1961)		Douglas	3620(-2001)		L/Douglas Sand	3711(-2092)		Brown Lime	3762(-2143)		Stark	4136(-2517)		Mississippi	4318(-2699)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	227'KB	60/40 poz.	130sx	2% gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method	Size	Set At	Packer At			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio			Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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ORIGINAL
PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

DRILL STEM TESTS

Cargill #1 'F'

NE NW SW, Sec. 26-31S-12W

Barber County, Kansas

- 1-14-91: DST #1 3710'-3724', 30"-60"-60"-90", GTS 45" 2nd Op flow GA 4.6 MCF-60". Rec. 5' Drlg. mud, 200' SW, IFP 0#-60#, FFP 60#-90#, ISIP 1217#, FSIP 1178#.
- 1-15-91: DST #2 4321"-4339', 30"-60"-90"-90", strong blow, Rec. 2000' GIP, 45' O&GCM (15% oil, 15% G), IFP 20#-29#, FFP 29#-39#, ISIP 779#, FSIP 847#.
- 1-16-91: DST #3 4339'-4359', 30"-60"-90"-90", fair to strong blow. Rec. 50' oil spk mud, 550' SW, IFP 40#-147#, FFP 156#-293#, ISIP 1671#, FSIP 1652#.

RECEIVED
STATE CORPORATION COMMISSION

JAN 25 1991

REGISTRATION DIVISION
Wichita, Kansas

ORIGINAL

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3842

ALLIED CEMENTING CO., INC.

No 1175

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-9-91	26	31	12	✓	2:30 PM	5:00 PM	5:30 PM
Contractor		Well No.		Location		County	State
Pickrell Drly		1		Med Ledge in 'Rw' NEW		Barber	KS
Job				Owner			
Surface Casing				Same			
Casing Size		T.D.		Charge To			
12 1/4		230'		Pickrell Drly Co. Inc			
5 5/8		Depth 229'		Street			
				110 N. Market - Suite 205			
				City			
				Wichita State KS 67202			
The above was done to satisfaction and supervision of owner agent or contractor							
Purchase Order No.				X			
				Wayle Fullbright			
CEMENT							
Amount Ordered				130 SKS 4014 2 1/2 gal 3 1/2 cc			
Consisting of							
Common		78		5.25		409.50	
Poz. Mix		52		2.25		117.00	
Gel.		3		6.75		NIC	
Chloride		4		21.00		84.00	
Quickset							

EQUIPMENT

Trk No.	Cementer	Ph: 1
195	Helper	JACK
	Cementer	
	Helper	
68	Driver	JACKS
	Driver	

Description		Amount
2 Pump Trk Chg		380.00
2 Pump Trk mix		4.00
1 8 5/8 Plug		42.00
Sub Total		
Tax		
Total		426.00

Remarks: Cement did circulate

Handling	130	1.00	130.00
Mileage	2	MIN	45.00
Sub Total			
Total			785.50

Floating Equipment

Total \$ 1211.50

Disc - 242.30

\$ 969.20

152' Thank You!

ALLIED CEMENTING CO., INC.

No 1156

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	1-17-91	Sec.	26	Twp.	31	Range	12	Called Out	2:00 AM	On Location	5:00 AM	Job Start	7:00 AM	Finish	8:30 AM	
Lease	Cargill	Well No.	1-F			Location	Med. Lodge 2 N 1/2 W 1/4 N			County	Barber	State	KS			
Contractor	Pickrell Drly											Owner	Same			
Type Job	Plug TO Abandon (Rotary Plug)											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8		T.D.	4400'												
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	4 1/2		Depth	600'												
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

EQUIPMENT

GT Bend No.	Cementer	Phil	
Pumptrk 195	Helper	Jack	
No.	Cementer		
Pumptrk	Helper		
Bulktrk 101	Driver	Yancy	
Bulktrk	Driver		

DEPTH of Job

Reference:	Pump Trk Chg	380.00
2	Pump Trk Mfg	4.00
1	8 5/8 Plug	20.00
	Sub Total	
	Tax	
	Total	404.00

Remarks:

50SKS - 600'
 50SKS - 230'
 10SKS - Hy-HO
 15SKS - Rathole

Thank you!

Allied Cementing Co. Inc

By Philip Jimenez

L.P.P.

Charge To	Pickrell Drly Co. Inc		
Street	110 N. Market Suite 205		
City	Wichita	State	Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X Richard Fera		
CEMENT			
Amount Ordered	125SKS 60/40 6%ogel		
Consisting of			
Common	75	5.25	393.75
Poz. Mix	50	2.25	112.50
Gel.	8	6.75	54.00
Chloride			
Quickset			
Sales Tax			
Handling	125	1.00	125.00
Mileage	2	min	45.00
Sub Total			
Total			
730.25			

Floating Equipment

TOTAL \$ 1134.25

Disc - 226.85

JAN 25 1991

\$ 907.40