

STATE OF KANSAS  
STATE CORPORATION COMMISSION

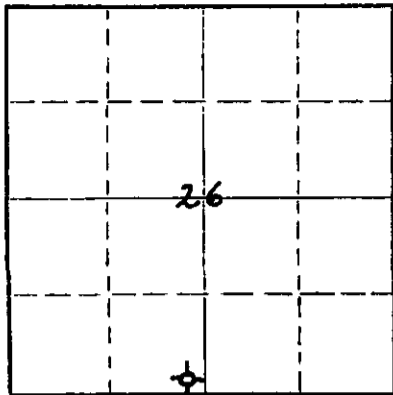
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
311 No. Broadway  
Wichita, Kansas

Barber County, Sec. 26 Twp. 34 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines SE SE SW  
Lease Owner D. R. Lauck Oil Co., Inc.  
Lease Name Elliott Well No. 1  
Office Address 301 South Broadway Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed May 14, 19 59  
Application for plugging filed May 15, 19 59  
Application for plugging approved May 19, 19 59  
Plugging commenced May 25, 19 59  
Plugging completed May 28, 19 59  
Reason for abandonment of well or producing formation non-productive

NORTH



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production no 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. L. LeKamp  
Producing formation Mississippian Depth to top 4638 Bottom 4715 Total Depth of Well 4715 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4657

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City	Dry	4181	4402	8 5/8	203	none
Mississippi	Water	4638	4715	5 1/2	4715	4150

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand	4657 - 4602
Cement	4602 - 4572
Mud	4572 - 200
Rock Bridge	200 - 190
Cement	190 - 130
Mud	130 - 30
Cement	30 - 0

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 114, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
H. E. WOLFE (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*  
Box 47 Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 59

*Jacqueline Shackerford* Notary Public.

My commission expires April 21, 1963

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JUN 6 1959

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
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D.R. Lauck Oil Company, Inc.  
& Sunray Mid-Continent Oil Company

Elliott #1

SE SW SW Sec. 26-34S-11W  
Barber County Kansas

Commenced: March 4, 1959  
Completed: March 18, 1959

Casing Record: 203' 8 5/8" cemented with 160 sks  
Calcium Chloride 3 "  
cemented with 75 "  
Latex 300 gallons

Elevations: GR 1305; DF 1307; KB 1309;

Drillers Log

Tops

Sand	30
red bed & shells	203
red bed	250
shale & red bed	815
shale & shells	1200
Anhydrite	1430
Lime & shale	1665
lime	1885
lime & shale	2190
lime, shale & bed rock	2285
shale & shells	2535
shale	2815
lime & shale	2930
shale & shells	3150
lime & shale	3300
Brown, Lime & shale	3480
shale & lime	3895
shale & sand	4015
sand	4030
shale	4160
shale & Lime	4289
Lime	4415
shale & lime	4495
lime & shale	4560
shale & lime	4620
lime & shale	4655
lime	4715

Heebner	3609-2300	3609-2300
Toronto	3624-2315	3622-2313
Douglas	3649-2340	3648-2339
Haskell	3862-2553	3860-2551
Stalnaker	3923-2614	3920-2611
Kansas City	4181-2872	4182-2873
Base Kansas City	4402-3093	4398-3089
Mississippian	4638-3329	4636-3327
Rotary Total Depth	4715-3406	4704-3395

DST #1 (H) 3925-3940; open 1 hr. fair blow 1 hr. Recov. 30' watery mud, 420' salt water; ISIP 1685# in 20"; FSIP 1565# in 20"; IFP 35# FFP 225#.

DST #2 (H) 4640-4655 open 1 hr, gas to surface in 5 min.  
Gauged 537,000 CFG 5 min.  
546,000 " 10 "  
460,000 " 20 "  
416,000 " 30 "  
391,000 " 40 "  
391,000 " 50 "  
391,000 " 60 "

RTD Recovered 25' mud;  
ISIP 1905# in 30" IFP 48#  
FFP 30# FSIP 1858# in 30";

DST #3 (H) 4655-4665; open 1 hr; good blow 1 hr; gas to surface in 3 1/2 min.

Gauged: 240,000 CFG 2 min.  
167,000 " 10 "  
155,000 " 20 "  
155,000 " 30 "  
139,000 " 40 "  
139,000 " 50 "  
139,000 " 60 "

Recov. 25' mud ISIP 1920# in 20".  
IFP 30#, FFP 15# FSIP 1858# in 20 min.

DST #4 (M-D) 4665-4680 open 1 hr; fair blow 1 hr; recov. 90' oil cut mud; Missed ISIP by sliding tool lost 10' to bottom; bottom chart showed plugging action throughout test. IFP 45#, FFP 60#, FSIP 1170# in 30 min; still building.

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MAY 19 1959

CONSERVATION DIVISION  
Wichita, Kansas

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