

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER ¹⁵ - 007-21094-00-00

LEASE NAME Mayberry

WELL NUMBER 1-26

1980 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 26 TWP. 34S RGE. 11W (E) or (W)

COUNTY Barber

Date Well Completed 6-9-81

Plugging Commenced 10-29-85

Plugging Completed 10-31-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Hawkins Oil & Gas Inc.

ADDRESS Box 1282 Liberal, Kansas 67901

PHONE# (316) 624-8327 OPERATORS LICENSE NO. 6378

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City Bob Tarbutton

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Mississippi Chat Depth to Top 4656' Bottom 4682' T.D. 4755

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	422	none
				4 1/2	4754	3730

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Pump 2 sks. of hulls & 30 sks. of cement @ 4682 to 4400

Pump 50 sks. of cement @ 450 to 350

Put 10 sks. of cement @ 40 to 0

Cut off & cap 8 5/8 3' below ground level

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address Box 506 Liberal, Kansas 67901

STATE OF Kansas COUNTY OF Seward, ss.

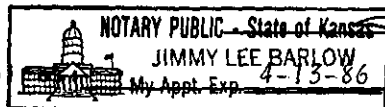
Tommye J. Diseker (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Tommye J. Diseker

(Address) Box 1282 Liberal, KS 67901

SUBSCRIBED AND SWORN TO before me this 19th day of November, 19 85

My Commission Exp



NOV 21 1985

Form CP-4
Revised 08-84

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

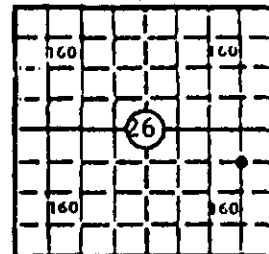
API No. 15 — 007 — 21,094
County Number

S. 26 T. 34S R. 11 E
W

Loc. C NE SE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1326'

DF ----- KB 1337'

Operator
Hawkins Oil & Gas, Inc.

Address
320 So. Boston Bldg., Suite 701, Tulsa, OK 74103

Well No. 1-26 Lease Name MAYBERRY

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor DaMac Drilling Geologist Kory Boster

Spud Date 4-13-81 Date Completed 6-9-81 Total Depth 4755' P.B.T.D. -----

Directional Deviation ----- Oil and/or Gas Purchaser -----

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	422'	Common	300	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4754'	50/50 poz.	200	10% salt, .75 CF 12 1/2# gilsonit

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	-----	4656-4682'

Size	Setting depth	Packer set at
2 3/8"	4629'	4629'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gals. 15% NE acid & 1500 gals. 12% HCl & 3% HF acid.	4652-4682'

INITIAL PRODUCTION

Date of first production ----- Producing method (flowing, pumping, gas lift, etc.) **Flowing**

RATE OF PRODUCTION PER 24 HOURS
Oil 0 bbls. Gas 519 MCF Water 0 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) **To Be Sold** Producing interval(s) **4656-4682'**

RECEIVED
STATE CORPORATION COMMISSION

SEP 0 1985 9-6-85

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.