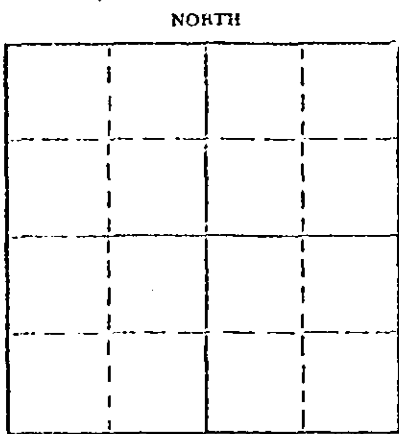


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Barber County, Sec. 35 Twp. 34S Rge. 11W (E) (W)
Location as "NE/CNW/SW" or footage from lines 2080' FWL & 1980' FNL
Lease Owner Anadarko Production Co. & Diamond Shamrock Corp.
Lease Name Dumler "A" Well No. #1
Office Address Box 351, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-17 19 75
Application for plugging filed Verbal approval 19
Application for plugging approved 19
Plugging commenced 5-16 19 75
Plugging completed 5-17 19 75
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 5012 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	281'	None
				4-1/2"	4846'	4104'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 30 sacks cement. Pumped rubber plug to 4550'. Ran Free Point, cut off 4-1/2" casing @ 4104', pulled 4-1/2" casing, spotted 2 sacks hulls, 10 sacks gel, 50 sacks cement @ 350', spotted 15 sacks cement 40-0'.

RECEIVED
STATE CORPORATION COMMISSION
5-22-75
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gabbert-Jones, Inc.
Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF Kansas, COUNTY OF Seward, ss.
T. W. Williams (employee of owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. W. Williams, Div. Ofc. Supervisor
Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN to before me this 21st day of May, 19 75

My commission expires
NORMA L. ATKINSON
STATE NOTARY PUBLIC
Seward County, Kansas
MY COMMISSION EXPIRES
September 3, 1977

Norma L. Atkinson
Notary Public.

KANSAS DRILLERS LOG

S. 35 T. 34S R. 11 W
 Loc. 2080 FWL & 1980' FNL
 County Barber

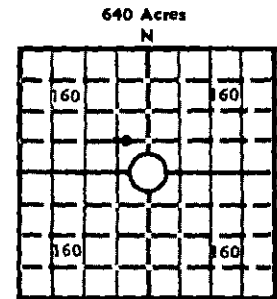
API No. 15 — 007 — 20,315
 County Number

Operator
Anadarko Production Co. & Diamond Shamrock Corp.

Address
Box 351, Liberal, Kansas 67901

Well No. #1 Lease Name Dumler "A"

Footage Location
1980 feet from (N) XSE line 2080 feet from XSE (W) line



Elev.: Gr. 1305'
 DF _____ KB _____

Principal Contractor Gabbert-Jones, Inc. Geologist _____
 Spud Date 4-12-75 Total Depth 5012' P.B.T.D. 4704'
 Date Completed 5-17-75 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	9-5/8"	34#	281'	Common	300	3% CC
Production	7-7/8"	4-1/2"	10.5#	4846'	Salt Sat Poz	135	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4710-20'
			Set CIBP		4704'
			2 SPF		4661-4702' OA

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gallons 28%. Set CIBP	4710'-20' 4704'
Acidized w/3000 gallons 28% + 20 ball sealers.	4661-4702' OA

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company & Diamond Shamrock Corporation

Well No. #1

Lease Name Dumber "A"

Dry Hole

5 35 T 34S R 11 W

Operator Anadarko Production Company & Diamond Shamrock Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.

DATE RECEIVED

Signature I. W. Williams

Title Division Office Supervisor

Date May 21, 1975

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Red Rock-Gyp	0	55		55
Gyp	55	282		282
Redbed	282	753		753
Redbed-Shale	753	1394		1394
Shale	1394	1640		1640
Shale-Lime	1640	2245		2245
Lime-Shale	2245	2411		2411
Shale-Lime	2411	2644		2644
Lime-Shale-Sand	2644	2875		2875
Lime-Shale	2875	3390		3390
Lime-Shale-Sand	3390	3483		3483
Sand-Lime-Shale	3483	3645		3645
Shale-Sand	3645	3844		3844
Sand-Shale	3844	4093		4093
Shale-Sand-Lime	4093	4182		4182
Lime	4182	4380		4380
Lime-Shale	4380	4476		4476
Lime	4476	4533		4533
Lime-Shale	4533	4612		4612
Lime	4612	4666		4666
Lime-Shale	4666	4987		4987
Shale-Lime	4987	5003		5003
Lime	5003	5012		5012
Total Depth		5012		5012