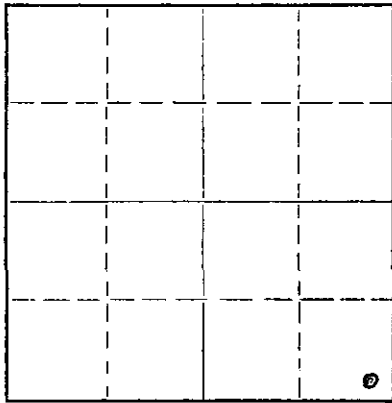


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County, Sec. 21 Twp. 31 Rge. 13 (EX W) (W)
Location as "NE/CNW%SW%" or footage from lines C, SE SE SE/4
Lease Owner E. K. Carey Drilling Co., Inc.
Lease Name C. W. Smith Well No. 1
Office Address Box 620, McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed September 4, 1957
Application for plugging filed September 4, 1957
Application for plugging approved September 4, 1957
Plugging commenced 5 AM September 5, 1957
Plugging completed 7 AM September 5, 1957
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4790 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	273'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 265-205 feet to 35-5 feet for each plug set.

Gunned pits and circulated heavy mud, layed down drill pipe, ran measuring line with wooden block on to find fluid in hole. Then filled with heavy mud to 265', put 1 1/2 gals. hulls in hull sack and put in hole with Halliburton top plug on top of hulls and pushed with drill pipe to 265', and mixed 20 sacks cement by Halliburton and pumped through drill pipe. Layed down rest of drill pipe and ran measuring line with block of wood and filled hole to 35'. Put 1 1/2 gals. hulls in sack and put in hole. Put Halliburton top plug on hulls and pushed to 35', then mixed 10 sacks cement by Halliburton and pumped on top of plug and filled to bottom of cellar floor. Through at 7 AM.

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1957 9.13.57

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company
Address Suite 814-16 Union Center, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.
Arland Bruce (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Arland Bruce
Box 620, McPherson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of September, 1957

My commission expires November 13, 1960

Notary Public.

PLUGGING
FILE SEC 21 T. 31 R. 13W
BOOK PAGE 42 LINE 27

ROTARY DRILLING LOG

OPERATOR: E. K. Carey
 C. W. Smith #1
 SE SE SE Sec. 21-31S-13W,
 Barber County, Kansas

CONTRACTOR: Prime Drilling Company
 COMM: 8/15/57
 COMP: 9/5/57 D & A

Remarks: Set 8-5/8" surface casing
 at 273' cemented with 220 sacks Pozmix,
 2% C.C.

Formations:

Sand	40'
Red Rock & Red Bed	180'
Sand	192'
Red Bed	336'
Red Bed Shale & Shells	690'
Red Rock & Shale	980'
Red Bed & Shale	1022'
Shale & Shells	1732'
Lime & Shale	1770'
Lime	1940'
Lime & Shale	2125'
Lime Sandy Streaks	2289'
Lime & Shale	2973'
Lime	3203'
Shale & Lime	3344'
Lime	3410'
Sandy Shale & Lime	3450'
Lime	3702'
Sand	3750'
Lime	3880'
Sand - Lime	3980'
Lime	4060'
Sand - Lime	4095'
Lime	4235'
Lime & Shale	4268'
Lime & Chert	4315'
Chert & Shale	4369'
Chert, Shale & Lime	4445'
Cherty Lime	4467'
Shale & Lime	4570'
Lime Chert Shale	4664'
Sand Dol. Lime Shale	4695'
Sand Pyrite Shale	4730'
Shale Lime Sand	4740'
Dolomite & Shale	4765'
Arbuckle	4790'

Rotary Total Depth (D&A) 4790'

Geologist: Ed. Sabatka, E. K. Carey Drilling
 Co., Inc., 815 Central Bldg.
 Wichita, Kansas.

Geologist Tops:

Heebner	3554
Douglas	3611
Douglas sand	3690
Lans. K.C.	3762
Miss.	4279
Kinderhook	4464
Viola	4542
Simpson	4639
Arbuckle	4738

DST #1 - 3380-3450'. Tool open 1 hr. strong
 blow, decreasing to weak at end of test.
 Closed 30 min. for BHP. Recovered 2835' highly
 gas cut salt water. BHP 1430#, IFP 525# and
 FFP 1400#.

DST #2 - 3681-3702'. Tool open 1 hr., gas to
 surface in 5 min. Closed 30 min. for BHP. Re-
 covered 145' gas cut mud, 105' gas cut slightly
 oil cut mud and 15' water. BHP 1370#, IFP 78#
 and FFP 85#.

DST #3 - 3702-3712'. Tool open 1 hr. strong
 blow through-out test. Closed 20 min. for BHP.
 Recovered 120' gas cut, very slightly oil cut
 mud and 270' salt water. BHP 1230#, IFP 80# and
 FFP 180#.

DST #4 - 4280-4315'. Tool open 1 hr. strong
 blow through-out test. Closed 30 min. for BHP.
 Recovered 1230' gassy salt water. BHP 1680#,
 IFP 160# and FFP 640#.

We certify the above log is true and
 correct to the best of our knowledge
 and belief.

PRIME DRILLING COMPANY

R-R McNicol

R. R. McNicol

RT
 STRIKE
 3-257
 CONDE
 2-2510

PLUGGING
 FILE SEC 21 T 31 R13W
 BOOK PAGE 42 LINE 27