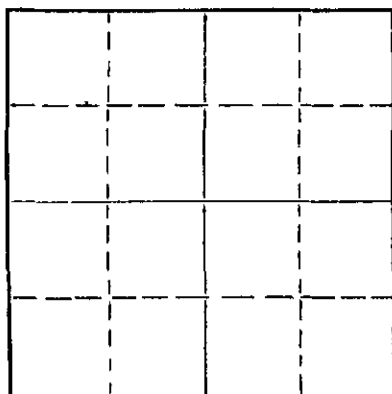


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barber County. Sec. 13 Twp. 31 Rge. 13 (W)
Location as "NE/CNW&SW" or footage from lines C - NW SE
Lease Owner E. H. Adair
Lease Name Gress Well No. 1.
Office Address 1017 East Second Street, Wichita 7, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole.
Date well completed 12/19/ 19 55
Application for plugging filed 12/22/ 19 55
Application for plugging approved 12/22/ 19 55
Plugging commenced 12/22/ 19 55
Plugging completed 12/22/ 19 55
Reason for abandonment of well or producing formation dry hole.

If a producing well is abandoned, date of last production --- 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well M. A. Rives, Box No. 8, Pratt, Kansas.
Producing formation --- Depth to top --- Bottom --- Total Depth of Well --- Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
(Copy of drillers' log attached hereto)						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Heavy mud to 200 feet, plug and 25 sacks cement through drill-pipe.
Heavy mud to 35 feet, plug and 10 sacks cement. Filled to surface with sand.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E. H. Adair Oil Company
Address 1017 East Second Street, Wichita 7, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
K. W. JOHNSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *K. W. Johnson*
K. W. Johnson
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of December, 19 55.

My commission expires 9/15/57.

L. Hill
L. Hill
Notary Public.

PLUGGING
FILE SEC 13 T 31 R 13W
BOOK PAGE 25 LINE 43

1-10-56

E. H. Adair Oil Company
Wichita 7, Kansas.

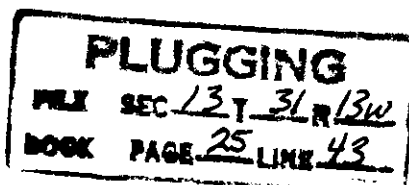
E. H. Adair Oil Company
Gress No. 1
C - NW SE of
Sec. 13-31S.-13W.
Barber County, Kansas.

Comm.: 12/1/55
Comp.: 12/19/55
Contractor:
Adair - Rig #1
8-5/8 @ 166 ft. w/135 sx.

Elev. 1581 K.B., 9 ft. above ground.

Figures indicate bottoms of Formations

Sand	to 30	Shale	to 3617
Shale	135	Sand	3655
Shale & shells	1555	Shale	3671
Shale & lime	2110	Lime	3675
Lime	2200	Limey shale	3683
Lime & shale	3000	Shale, shaley	3697
Lime	3098	Shale	3700
Dark shale	3102	Lime	3705
Lime	3129	Shale	3708
Limey shale	3159	Lime	3715
Shale	3205	Shale	3718
Limey shale	3241	Lime	3761
Shale	3281	Lime, porous	3768
Shaley lime	3294	Lime, shaley	3780
Shale	3300	Lime	3787
Lime	3321	Lime, porous	3796
Shale	3348	Lime	3802
Lime	3352	Lime, porous	3816
Shale	3355	Lime	3833
Lime	3374	Lime, porous	3840
Lime, porous	3423	Lime	3895
Shale, dark	3426	Lime, porous, sl.	
Lime	3437	show	3901
Lime, cherty	3459	Lime	3972
Lime	3465	Lime, sl. porous	3975
Shale, black	3475	Lime	3994
Lime	3478	Shale, black	3997
Shale	3480	Lime, porous	4004
Lime	3483	Show of oil	<u>3997-4004</u>
Black shale	3490	Lime	4032
Lime	3494	Black shale	4034
Limey shale	3500	Lime	4069
Lime	3514	Shale & lime	4076
Shale	3517	Lime	4107
Lime	3530	Shale	4110
Limey shale	3548	Lime	4113
Sand	3569	Limey shale	4118
Sandy shale	3598	Lime	4159
Lime	3605	Chert	4169
		Limey chert	4190



E. H. Adair Oil Company.

Gress No. 1. C - NW SE of
Sec. 13-31S.-13W. Barber County, Kansas.

Geological Tops

Heebner	3465 (-1884)
Toronto	3500 (-1919)
Douglas Formation	3530 (-1949)
Douglas Sand	3548 (-1967)
Second Dougl. Sand	3617 (-2030)
Lansing K/C	3671 (-2090)
Miss. Chert	4159 (-2578)
T.D.	4190

DST #1 3529-45. Open one (1) hr., weak blow for five minutes.
Rec. five (5) feet mud. No pressure.

DST #2 3525-70. Gas to surface in sixteen minutes. Too weak to
gage. Rec. 1500 ft. gassy salt-water. BHP = 1340# in 20 minutes.
IFP = 160#. FFP = 490#.

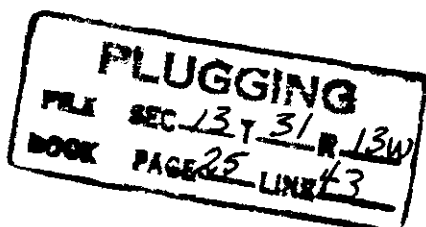
DST #3 3890-3902. Open one (1) hr. Rec. 60 feet oil and gas cut
mud, 30 feet watery mud, and 30 feet salt-water. BHP = 1100# in 20 min.

DST #4 3992-4002. Open One (1) hr. Rec. 1880 feet gas, 180 feet
gas-cut and mud-cut salt-water, 120 feet gassy salt-water. BHP = 1380
feet in 20 minutes.

DST #5 4120-59. Open one (1) hr. Shut in 20 min. Gas to surface in
40 min. Too weak to gage. Rec. 4085 feet gas and 85 feet slightly oil
and gas-cut mud. BHP = 420#.

Certified correct:


K. W. Johnson - Geologist.



1-10-56