STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita. Kanasa

WELL PLUGGING RECORD

Lease Owner ALADDIN PETROLEUM CORPORATION Lease Name GYPSUM "A" Well No. L Office Address 809 PETROLEUM BLDG., WICHITA, KANSAS Character of Well (completed as Oil, Gas or Dry Hole) 01L Date well completed MAY 31 1943 Application for plugging filed 0c 1. 9 1958 Application for plugging approved 0C 1. 10 1958	Wichita, Kansas							(E)
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PLUGGING
FILE SEC 20 T 30 R 15W
BOOK PAGE 135 LINE 31

ALADDIN PETRO.CORP. National Gypsum No. 1.

SEC.20 1,30 SW NW SE

R. 25 W

DISCOVERY WELL

Total Depth. 4451'
Comm. 2-12-43 Comp. 5-12-43
Shot or Treated.
Contractor. Mitchell Drls.Co.
Issued. 6-12-43

County. Barber

CASING: 13" 165' Com.

44321

Elevation.

Production. Phy.Pmp 129 5. Figures Indicate Bottom of Fermations.

soil-gravel, clay rod 115 red bed sand & gravel 300 shalo a shallo lime i shale 835 shale & lime 930 1650 shale a shello 1075 lime 3820 shale line lime & shale brown 2196 :260 lime shale 2320 lime & chort lime & shale 24 15 2495 lime brkn lime & shale 2596 2635 shale, lima, shell 27 15 lime brkm lime & sim's 2050 2950 lime brkm lima & ahalu lima shala 3740 lime, shale, sand lime & shule 3850 shall & shalls 3900 3940 4240 lime shalo . limo 4305 lime shale shali & lime 4335 limo lime & sand 1446 coring sand Total Dopth 445

STATE CORPORATION COMMISSION

NOV 21 1958

CONSERVATION DIVISION

PLUGGING

FILE SEC 20 T 30 R 15W BOOK PAGE 135 LINE 31