

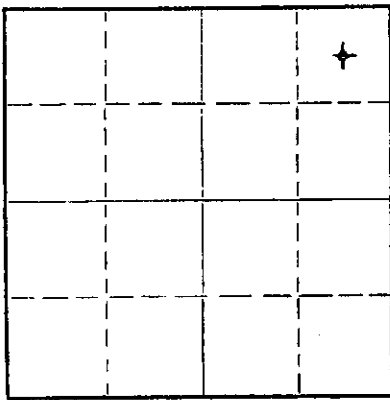
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. 14 Twp. 31S. Rge. (E) 15(W)

Location as "NE/CNWxSWx" or footage from lines Ctr. NE NE
Lease Owner Graybol Oil Corporation
Lease Name Hull Well No. 1
Office Address 2200 Natl. Bank of Tulsa Bldg., Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed August 21, 1964
Application for plugging filed August 21, 1964
Application for plugging approved August 21, 1964
Plugging commenced August 22, 1964
Plugging completed August 22, 1964
Reason for abandonment of well or producing formation Dry hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation None Depth to top Bottom Total Depth of Well 4800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lower Douglas Sand	Salt water	3926	3945	8 5/8"	809	None
Lansing Lime	Impermeable	3965	4360			
Viola dolomite	Saltwater	4610	4739			
Simpson Sand	Saltwater	4751	4800			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud-laden fluid to 280'. Inserted solid plug. Placed one-half sack of hulls and 25 sacks of Portland cement in hole. Filled hole with heavy mud-laden fluid to 40'. Inserted solid plug, one half sack of hulls and ten sacks of Portland cement, filling hole to surface. Two sacks of Portland cement were placed in rat hole.

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AUG 28 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None used.
Address

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Lyman C. Dennis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Okla.
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August 19 64

My commission expires October 2, 1967

[Signature]
Notary Public.

GRAYBOL OIL CORPORATION

Barber County, Kansas

No. 1 Hull

Ctr. NE NE Sec. 14-31S-15W

Contractor: Company Tools

Elev. 1778' D.F., 1772' G.L.

Commenced: August 3, 1964

Completed: August 21, 1964

Production: Dry & Abandoned

CASING RECORD

Set 8 5/8" casing at 809' with 400 sacks of pozmix cement.

<u>DEPTH</u>	<u>FORMATION</u>	<u>WELEX ELECTROLOG TOPS:</u>	
0-125	Gyp, red bed and sand	Stone Corral anhydrite	692
125-725	Red bed and gyp	Heebner shale	3784
725-895	Gyp and red bed	Douglas shale	3839
895-1000	Red bed and gyp	Lower Douglas sand	3926
1000-1075	Anhydrite and shale stringers	Brown lime	3949
1075-1275	Shale	Lansing Lime	3965
1275-1380	Shale and shells	Base of Kansas City	4360
1380-1885	Shale	Possible Mississippian	4450
1885-2520	Lime	Kinderhook limestone	4552
2520-2773	Lime and shale	Kinderhook shale	4579
2773-3146	Shale and lime	Viola lime	4610
3146-3225	Lime and shale	Simpson shale	4739
3225-3471	Shale and lime	Simpson sand	4751
3471-3867	Lime and shale	Welex total depth	4798
3867-3957	Lime, shale and sand		
3957-4082	Lime and shale	Drill Stem Test No. 1 - 3932-3940:	
4082-4127	Lime	Tool open one hour. Strong blow	
4127-4290	Lime and shale	decreasing to weak blow at end.	
4290-4331	Lime	Recovered 50' gas-cut mud, 120' muddy	
4331-4431	Lime and shale	salt water, 900' clear salt water.	
4431-4465	Lime	ICIP - 1508#/30 minutes, FCIP-1481#/30	
4465-4499	Cherty Lime and shale	minutes. IFP-78#, FFP-551#, BHT-108°.	
4499-4526	Lime and shale		
4526-4552	Lime		
4552-4594	Lime and shale		
4594-4680	Lime		
4680-4709	Cherty lime and shale		
4709-4745	Lime and shale		
4745-4764	Lime, shale and sand		
4764-4771	Sand		
4771-4782	Lime and shale		
4782-4791	Lime and sand		
4791-4800	Sand		
4800	Driller's total depth		

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CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that the above is a true and correct log of the above-captioned well as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

By: Lyman C. Dennis
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 26th day of August, 1964.

My Commission expires: October 2, 1967

[Signature]
NOTARY PUBLIC