STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

Lease Owner Great Lakes Carbon Corporation Lease Name Hastings Well No. 1 Office Address 501 Petroleum Building, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry hole	Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Ba	rber	Coun	tv. Sec. 1	Two.31S Rg	el5W (X) (W		
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GREAT LAKES CARBON CORPORATION NO. 1 HASTINGS

Section 1, T31, R15W, NW NW NE Barber County,

Total Depth - 4650: Comm: April 6, 1944 Comp: May 5, 1944 Contractor: R. C. Patton

Casing: 8-5/8" at 673' - 250 sacks cement I.P. - Dry

LOG

Clay and shale Shale and red bed Lime Red shale and shells Red bed Shale and shells Sandy lime Shale and shells Sandy lime Broken lime Sandy lime Shale Lime and shale Shale and shells Shale and shells Shale and lime	63 555 567 800 815 1575 1600 1880 2180 2230 2410 2420 2620 2700 2939
Shale	2996 3275
Lime and shale	3346
Lime and shale	3645
Lime and shale	3275 3340 3565 3645 3715 3830 4378
Lime and chert	4403
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Lime and shale	II
Band and shale	4533 4551 4566
Lime	4582
Lime and shale	4615
Lime	4650 - T.D.
	CONTRACTOR OF THE PARTY OF THE

This is a true and correct copy of the log as kept by the drillers on the above well.

. Subscribed and sworn to before me this 9 day of May, 1944.

My commission expires mar 22, 1948 Marine Rawland

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