

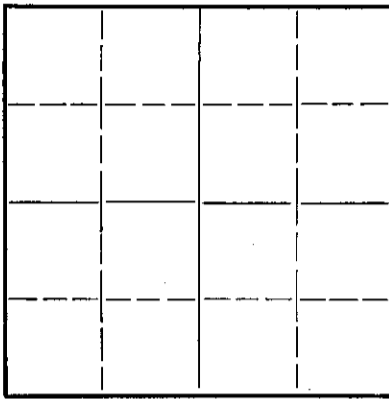
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 10 Twp 31 Rge 15 (E) ~~E~~ (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SWC NW  
Lease Owner Auto-Ordnance Corporation & Phillips Petroleum Co.  
Lease Name National Gypsum Well No. 1  
Office Address 517 Union National Bank Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 11 - 22 19 43  
Application for plugging filed 12 - 3 19 43  
Application for plugging approved By Mr. C. T. Alexander 12 - 2 19 43  
Plugging commenced 12 - 3 19 43  
Plugging completed 12 - 8 19 43  
Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production Dry 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander  
Producing formation (tested) Viola Depth to top 4630' Bottom 4657' Total Depth of Well 4906' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Tops						
Topeka		3125		10 3/4"	923'	None (Cemented)
Brown Lansing (Lansing 3994)		3970				
Massey Zone		4440				
Viola		4630		5 1/2"	4630'	3983'
White Xlyn Viola		4671				
Simpson Shale (Do Sdy Lime 4816)		4783				
Arbuckle		4856				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well was plugged back from total depth of 4906 feet to 4630 with cement through drill pipe. Cement was then drilled back out to 4645 and 5-1/2" was run and set at 4630 and cemented with 85 sacks of cement. Well was then drilled to a total depth of 4657' when it was decided to abandon.  
Cemented from total depth (4657') back up in 5-1/2" to 4615'.  
Filled with heavy mud elevated from rotary pits from 4615' back up to 310'  
Bridge with rock from 310' back up to 300'  
Cement from 300' back up to 280'  
Mud from 280' back up to 20' below cellar base  
Cement from 20' back up to cellar base.

PLUGGING  
FILE 10-318150  
BOOK PAGE 101 LINE 36

DEC 22 1943  
12-22-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Auto-Ordnance Corporation  
Address 517 Union National Bank Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Gage H. Lee (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gage H. Lee

517 Union Nat'l Bank Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of Dec, 1943

Scott Stucky  
Notary Public

My commission expires 2-2-1944

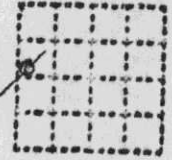
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

AUTO-ORDNANCE CORP. & PHILLIPS PETRO.CO.  
National Gypsum No. 1.

SEC. 10 T. 31 R. 15 W  
SWc NW

Total Depth. 4906' PB 4645'  
Comm. 8-27-43 Comp. 10-11-43  
Shot or Treated.  
Contractor. Mitchell Drlg.Co.  
Issued. 12-18-43

County. Barber



CASING:  
10" 923'  
5 1/2" 4630'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

clay & gyp	0-75	Tops:	5 1/2" 4630
red bed	100	Topeka	RUST
red rock, shale, shells	550	Brown Lansing	Drill plug to 4645-solid
red bed & shells	695	Lansing	cement
lime	750	Massey Zone	Perf.70 shots 4630-45
shale & shells	790	No Penn. Sand	VSSO
shale & lime shells	935	Viola	Try A 300 - took A 80
lime anhydrite	975	White Xlyn Viola	Jet A 4000 (7 1/2% solution)
shale	1010	Simpson Shale	No inc.
shale & shells	1575	Simpson Sdy Lime	A 500
shale	1720	Arbuckle	Bail 2 gal.OPH, no wtr
lime & shale	1900		DD 4657
lime	2400	Porous 3435 1/2-40 SSO	Shot 10 Qts. 4645-57
lime & chert	2425	Drill Stem Test	A 1000
lime sand	2515	Packer 3431	Bail 19 1/2 gal.oil 2 hrs
lime	2775	Open 45 min.	decreased to 6.48 gal.oil
lime & shale	3080	Rec.G.S.G. & 1980'wtr	& 6.48 gal.WPH
sand lime	3140	VSSO 4087-90	Shot 40 Qts. 4635-57
lime	3436	SO 4630-35	No help
lime oil shale	3442	Core 4635-40 rec.4'dolo.	A 3000
oil shale	3472	green sh., strks por. &	Bail 1 BOPH 2 hrs., SW
lime	3864	sat.	Decreased to 16 gal.oil &
lime & shale	3950	Drill Stem Test	25 gal.WPH
lime	3989	Packer 4630	
sand	3994	Open 30 min.	D & A
lime	4014	Rec.15' mud, no oil or	
lime & shale	4048	wtr	
lime	4157	Core 4640-47 rec.3'	
chert & lime	4176	2'4" cherty dolomite	
lime	4514	8" green sh.strks por.	
shale & lime	4541	& sat.	
lime	4566	Drill Stem Test	
lime & shale strks	4600	Packer 4640	
lime & shale	4620	Open 25 min.	
shale	4630	Rec.90' mud, no oil	
dolomite	4664	or wtr	
lime	4670	Core 4647-54 full rec.	
lime & chert	4714	Green cherty silty	
lime	4721	dolomite, strks por.	
chert & lime	4731	& sat.	
lime & chat	4748	Core 4654-64 rec.6'	
lime	4762	2' cherty dol., some	
lime & shale	4774	free blk oil	
lime	4783	3' green sh. & chert	
shale	4798	1' cherty dol., dense,	
lime & shale	4838	no shows	
shale	4865	SSO 4664-68	
shale & lime	4879	Porous 4671-74, no shows,	
lime	4906	very faint odor	
Total Depth.		Dolomite 4686-95	
		Porous 4690-94, no shows	
		Fair por., no sat.4820-25	
		in sand & sdy lime	
		Very slight por., no sat.	
		in Arb.	
		P. B. 4645	

