

15-077-20819-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Harper SEC. 8 TWP. 32S RGE. 8 ~~N/W~~
 Location as in quarters or footage from lines:
C. S.E. S.E.

Locate Well
 correctly on above
 Section Platt.

Lease Owner McCoy Petroleum Corp.
 Lease Name Baker Well No. 1
 Office Address Suite 410/One Main Place/Wichita,KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed 07/30/82
 Application for plugging filed 03/26/83
 Plugging commenced 04/11/83
 Plugging completed 04/14/83
 Reason for abandonment of well or producing formation Dry

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4450

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	265	none
				4 1/2	3795	2800

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set. Plugged back at 3660

Sand from 3660 to 3570
4 sacks cement from 3570 to 3530
Ripped at 2900, 2800

Sun Cementing Co. pumped 15 jell, 6 hulls, 10 jell, 150 cement, 3% c.c.

Leslie and Zimmerman on location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barber, ss.
Chas. E. Morgenstern (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Ed P. Morgan
Wichita, Kansas, Mo.
 (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of April, 1983

Jessie Hamilton
 Notary Public.

My Commission expires: April 4, 1986.

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CONSERVATION DIVISION
 Wichita, Kansas



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy
President

316-265-9697

Harvey H. McCoy
Vice-President

DAILY REPORT

McCoy Petroleum Corporation
#1 Baker
C SE SE Section 8-32S-8W
Harper County, Kansas
API # 15-077-20,819

Contractor: Sweetman Drilling, Inc.
Geologist: Deane Jirrels

Elevations: 1464 KB 1461 DF 1454 GL

07-17-82 Move in Rotary Tools. Rig up. Spud @ 3:30 P.M. Set new 24# 8-5/8" surface casing @ 265'. Halliburton cemented with 200 sacks of common cement, 2% gel, 3% calcium chloride. Cement circulated. P.D. @ 8:45 P.M.

07-18-82 Drilling @ 458'.

07-19-82 Drilling @ 1813'.

07-20-82 Drilling @ 2668'.

07-21-82 Drilling @ 3365'.

07-22-82 Circulating @ 3630'.

SAMPLE TOPS

Topeka	3064(-1600)
Heebner	3321(-1857)
Douglas Sand	3416(-1952)
Iatan	3584(-2120)
Stalnaker Sand	3615(-2151)
Kansas City	3888(-2424)
Stark Shale	4019(-2555)
Cherokee	4268(-2804)
Mississippian	4373(-2909)
RTD	4450(-2986)

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- 07-22-82 DST #1 3587-3630' (Stalnaker Sand)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Gas to the surface in 11 minutes.
 Gauge 209,000 CFG in 15 minutes on 1st open,
 341,000 CFG in 20 minutes,
 462,000 CFG in 25 minutes,
 709,000 CFG in 30 minutes.
 Gauge 1,036,000 CFG in 5 minutes on 2nd open,
 1,198,000 CFG in 10 minutes,
 1,274,000 CFG in 15 minutes,
 1,274,000 CFG in 20 minutes,
 1,274,000 CFG in 25 minutes,
 1,274,000 CFG in 30 minutes,
 1,348,000 CFG in 35 minutes,
 1,348,000 CFG in 40 minutes,
 1,420,000 CFG in 45 minutes,
 1,490,000 CFG in 50 minutes,
 1,490,000 CFG in 55 minutes,
 1,559,000 CFG in 60 minutes.
 Recovered 270' of muddy water and 300' of water.
 ISIP 1500# FSIP 1468#
 FP 138-158# 254-317# BHT 115°
- 07-23-82 Drilling @ 4124'.
- 07-24-82 Taking DST #2 @ 4385'.

 DST #2 4375-4385' (Mississippian)
 Open 30", S.I. 45", Open 60", S.I. 60"
 Strong blow decreasing to fair blow.
 Recovered 60 feet of mud.
 ISIP 985# FSIP 974#
 FP 86-32# 96-32#
- 07-25-82 Taking DST #3 @ 4405'.

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07-25-82 DST #3 4385-4405' (Mississippian)
Open 30"; S.I. 45", Open 90", S.I. 90"
Good blow increasing to strong.
Gas to surface in 45 minutes on 2nd open.
Gauge 11,020 CFG in 60 minutes,
Gauge 12,700 CFG in 90 minutes.
Recovered 325' of fluid as follows:
25' of mud,
60' of thin mud,
60' of gassy, watery mud with oil scum,
180' of gassy muddy water with oil scum.

ISIP 1495# FSIP 1506#
FP 64-86# 108-151# BHT 120°

RTD 4450'.
Run Gearhart Dual Induction Laterolog and GR-CDN-Cal.

ELECTRIC LOG TOPS

Topeka	3064(-1600)
Heebner	3316(-1852)
Douglas Sand	3415(-1951)
Iatan	3583(-2119)
Stalnaker Sand	3615(-2151)
Kansas City	3890(-2426)
Stark	4018(-2554)
Cherokee	4265(-2801)
Mississippian	4373(-2909)
LTD	4451(-2987)

Set 94 joints of new 4-1/2" OD, 10.5#, J-55, API Casing @
3794'. Dowell cement with 150 sacks of RFC cement. PD
@ 6:15 A.M. on 7-26-82.

07-26-82 WOCT

07-28-82 Move in Hayes Well Service. Swab casing down to 3650'.
Shut down for night.

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- 07-29-82 Rig up Gearhart. Run GR-CCL log. Dump 400 gallons 15% acetic acid with 1 gallon clay stabilizer and 1 gallon surfactant down casing. Load hole with 2% KCL water. Gearhart perforate Stalnaker Sand from 3618 to 3621', 4 shots per foot, with SSB jets. Run new 2-3/8" EUE, J-55 tubing as follows: 31.55' long open end mud anchor, 3' perforated nipple, seating nipple, 114 joints of tubing. No subs. Total tally = 3623.16'. Swing @ 3630' KB. Make up well head. Swab down and kick off. Flow 319,000 CFGPD, light mist of load water. FCP 70# on 30 minute test. Shut in for night.
- 07-30-82 SICP 1350# SITP 1350#
7:30 Open well and blow down, choke back to hold approximately 500#.
8:00 Gauge 415,000 CFGPD FTP 470# FCP 495# No fluid
8:30 Gauge 472,000 CFGPD FTP 540# FCP 570# No fluid
9:00 Gauge 515,000 CFGPD FTP 590# FCP 620# No fluid
9:30 Gauge 526,000 CFGPD FTP 600# FCP 640# No fluid
Shut in to rig down Hayes Well Service.
TP 900# CP 940# 1/2 hour Shut in.
10:00 Open on 10/64" choke
11:00 Gauge 499,000 CFGPD FTP 670# FCP 705# No fluid
1:00 Gauge 472,000 CFGPD FTP 650# FCP 690# No fluid
3:00 Gauge 472,000 CFGPD FTP 620# FCP 695# No fluid
Shut in.
- 07-31-82 SICP 1330# SITP 1280#
- 08-01-82 SICP 1355# SITP 1285#
- 08-03-82 Build roads and Tank Battery grades. Set (1) 200 bbl. W.S. Stock Tank and McDonald Gas Package Unit.
- 08-20-82 Well connected to Peoples Natural Gas sales line. SICP 1320# SITP 1310#. First runs @ 9:00 A.M. Selling 270,000 CFGPD on 6/64" choke.

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- 11-02-82 Daily gas deliverability has dropped to less than 75 MCFGPD. Well makes no water and very small amount of condensate. 72 hour SICP = 1150#.
- Move in Hayes Well Service. Rig up Dowell. Load hole with 2% KCL water. Circulate acid to bottom. Acidize with 500 gallons 15% Dowell Gas Well Acid with 20# Iron Cleaning Agent, 2 gallons ClaSta and 2 gallons Inhibitor. Treat down 2-3/8" tubing. Start in formation @ 1/4 BPM @ 500#, increase to 1/2 BPM @ 1050# falling to 750#, increase to 1 BPM @ 1600# and 1-1/2 BPM @ 1800# breaking to 500#, increase to 3 BPM @ 900# falling to 750#. Finish @ 3 BPM @ 750#. ISIP 400#. On vacuum in 11 minutes. Total load = 66 barrels. Swab 36 bbls. of load water (-30 BL) and well kicked off flowing. Flow gas and load water to tank. Release Hayes Well Service. Flow to clean up. No gauge on gas. Flow additional 30 bbl. load. (-6 BL) Shut in for night.
- 11-03-82 SICP 1060# SITP 990# Open to sales line. Would not feed line. FCP 440# (Line pressure) FCP 990#. Blow direct to tank. Unload and flow estimated 100 MCFGPD with 2 BWPH for 7 hours. Shut in. Will P.O.P.
- 11-04-82 Blow down. Build wellhead. Set Lufkin C114D-143-64 Pumping Unit (SN 446230) with C-96 Gas Engine (SN 102796). Well pressured up while building wellhead. Open to gas line. Started unloading fluid and selling gas. Left flowing into sales line.
- 11-05-82 Selling 192,000 CFGPD. Made 33.34 BW. FCP 600# FTP 450#. Making wide chart from 70 inches down to 20 inches with fluid dumps. Decided to go ahead and put on pump. Kill well. Add (1) joint of tubing. Run new 2" x 1-1/4" x 12' RWTC pump with 143 new 3/4" sucker rods and (1) 2' pony rod, (1) 6' pony rod and (1) 8' pony rod. Made wellhead connections. Start well pumping.
- 11-06-82 Selling 300 MCFG. Pump 35 BWPD.
- 11-07-82 Selling 216 MCFG. Pump 33 BWPD.
- 11-08-82 Selling 216 MCFG. Pump 33 BWPD.
- 11-09-82 Selling 247 MCFG. Pump 31 BWPD.
- 11-10-82 Selling 270 MCFG. Pump 27 BWPD.
- Drop from report.

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