

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 04868 Name: Asher Associates Address 1: 2350 E. Willamette Lane Address 2: City: Greenwood Village State: CO Zip: 80121 Contact Person: Raiford W. Patton Phone: (303) 721-6333 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Lansing KC Depth to Top: 3651 Bottom: 3882 T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 06521 4950 000 Spot Description: S/2 NE SE Sec. 30 Twp. 9 S. R. 22 East West 1,659 Feet from North / South Line of Section 660 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Graham Lease Name: Farrell Well #: 1 Date Well Completed: 1985 The plugging proposal was approved on: June 25, 2010 (Date) by: Steve Bond (KCC District Agent's Name) Plugging Commenced: 08-18-10 Plugging Completed: 08-18-10

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). The table is currently empty.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See attached

KCC WICHITA DEC 02 2013 RECEIVED

Plugging Contractor License #: 03152 99975 Name: Poe Well Service Address 1: P.O. Box 115 Address 2: City: Oberline, State: Kansas Zip: 67749 Phone: (785) 475-3422 Name of Party Responsible for Plugging Fees: Asher Associates State of Colorado County, Arapahoe, ss. Raiford W. Patton (Print Name) Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature] 11-20-2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Subscribed & sworn before me this 20th day of Nov 2013 Elaine Thursday Notary - Exp 6-29-15

de

ALLIED CEMENTING CO., LLC. 041749

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>8-18-10</u>	SEC <u>30</u>	TWP <u>9</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>FARREN</u>	WELL # <u>#R</u>	LOCATION <u>Wakeway, N. To Redline</u>			COUNTY <u>Grant</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 E 1/4 N INTO</u>			

CONTRACTOR <u>Poe Well Service</u>	OWNER
TYPE OF JOB <u>Plug ABANDONED Well</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>2655 x 60/40 P02</u>
CASING SIZE <u>4 1/2</u> DEPTH _____	<u>470 GRL</u>
TUBING SIZE <u>2 3/8</u> DEPTH <u>1374'</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>1200#</u> MINIMUM <u>250#</u>	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Valencia</u>
# <u>398</u>	HELPER <u>Ron Heath</u>
BULK TRUCK	
# <u>403</u>	DRIVER <u>Donnal - JOHNNY</u>
BULK TRUCK	
# _____	DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Ran 2 3/8 Tubing to 1374'
MIKED 105 S2 Cement & Cement
CIRCULATED TO SURFACE
HOLED UP TO 4 1/2 CSG W/ SWAGLE &
SAVAGEZED IN ANOTHER 175 S2 W/
450# HULLS. 80 BAKESIDE MIXED
PS SV W/ 100# HULLS. @ 250# SHOT
IN. PRESSURE. (93 CSG HAD 1300' MAX)
PL. SHIP IN @ 450'

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL _____	

CHARGE TO: ASHER ASSOC. THANKS

STREET 2350 E WILLIAMS LN

CITY WICHITA STATE KS ZIP 67201

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
<u>60/40</u> @ _____	
<u>P02 MIX</u> @ _____	
<u>362 SACKS</u> @ _____	
<u>500</u> @ _____	
TOTAL _____	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Ray Case for Asher A

SIGNATURE Ray Case

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below 1374. wait on cement and water.
Rig up Allied cementing Co. Mixed 105 sacks
60/40 Pozmix cement, Pumped cement and circulated
cement to surface. ^{P.A.H with Tubing collar} Hooked up 4 1/2 casing and
squeezed in 175 sacks with 400# hulls pressured
to 1200 PSIG. ~~shut in at 450 PSIG.~~ Hookup up 8 5/8
Backside and pumped in 85 sacks with 100#s Hulls
squeezed and shut in at 250 PSIG.

Well Plugged with Total 362 Sacks of cement.
8-23-2013

Casing Head cut off 4' or more below surface
plate welded on, hole back filled. Working pit
back filled. location leveled.

Well Plugged and ABD. KCC WICHITA

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* Note

Plugging was done with assistance and
witnessed by Rich Williams Kansas
Corporation Representative.

It is my ^{OPINION} ~~OPINION~~ That this was a
good Plug job. according to the
cement and pressures I believe
cement was forced completely to
the bottom Perfs. we may have
drilled outside of pipe for 100' but
this was in the Red beds and would
have been sealed with cement.

Please Keep ^{PINK} cementing paper from Allied
for Proof Roy I. Cano 8-23-13

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Final Report

Farrell # 1 C S/2-NE-SE 30-9S-22W
Graham Co. KS

8-16-2010

Move Poe services Rig to location

8-17-2010

Found 4.5 casing Bent and creased at casing head. unable to straighten. Call Backhoe and welder, cut off 4.5 casing 1" above slips. weld plate to casing head and 4.5 collar to casing and plate on top of slips. Repair was successful.

Rig up Poe service rig. unload tubing and run in hole with $3\frac{7}{8}$ Bit and $2\frac{3}{8}$ Tubing to Bridge at 1374.60
shut down for night

8-18-2010

Rig up Poe service Power Swivel and Mud Pump. Drill bridge at 1374. - ~~9~~ in 15 minutes. Drill and clean out to 1498 in 1 hr. Drilling slowed down Drill to 1527 in 1 hr. Drilling nearly stopped Drill 6" in two hrs. call Mr. Patten orders to Plug called State Rep. Arrived 1 hr concurred to Plug. Call Cementing Co. Pull out of Hole with bit and Tubing. Run Back in hole with $2\frac{3}{8}$ Tubing and Notched collar stacked out and could not get