

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Barber County. Sec. 17 Twp. 31 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW SW

Lease Owner Leben Drilling, Inc.

Lease Name Dewitt Well No. 1

Office Address P. O. Box 486 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 8-20-69 19\_\_

Application for plugging approved 8-21-69 19\_\_

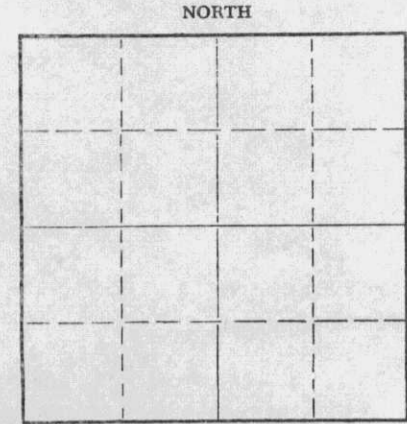
Plugging commenced 11-2-69 19\_\_

Plugging completed 11-6-69 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ralph Warren

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4700 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				12	220	None
				5 1/2	None	3138

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NOV 17 1969  
CONSERVATION DIVISION  
WICHITA, KANSAS

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Moved in. Dug out cellar. Set up pole. Rigged up jacks. Had collar welded on - 5 1/2 straps put on. Sanded from 4288' to 4240'. Put in 5 sacks of cement with bailer. Blackwell Tank Service loaded hole with saltwater. Shot pipe at 3160'. Worked pipe loose - had 28" tension at 2500 psi or 107,000 lbs load. Pulled 20 joints of casing.

Had to change to 5 1/4 jacks to work pipe loose - pulled 25 joints - with 107,000 lbs load. Pulled a total of 68 joints. Parted sand line. Put sand line over crown. Re-cupped jacks. Pulled 13 joints.

Bailed hole to 210'. Dumped 40 sacks of cement. Mudded hole to 30'.

Capped well with 15 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold

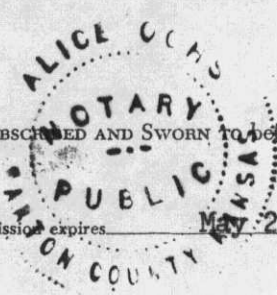
P. O. Box 221 Great Bend, Kansas

(Address)

Subscribed and sworn to before me this 13 day of November, 1969

My commission expires May 27, 1973

Notary Public.



9

Company - PRYOR & LOCKHART, INC.  
Farm - Yoke *Dewitt* No. 1.

SEC. 17 T. 31 R. 13 W  
NW SW

Total Depth. 4700'  
Comm. 10-14-44 Comp. 11-13-44  
Shot or Treated.  
Contractor. Pryor & Lockhart, Inc.  
Issued. 12-9-44

County. Barber  
KANSAS



CASING:  
12 1/2" 220' Cem-LI

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

cellar	0-10	lime	4475
red rock	140	chert	4485
shells & red rock	200	lime	4509
lime	250	shale & lime	4564
shale red	300	lime sdy	4582
red rock	562	shale & lime	4631
anhydrite	572	lime	4700
sand	620	Total Depth	
shale	720		
red rock	780		
shale	1220	Geol. Top Arbuckle	4629
salt	1390		
shale	1635	Schlumberger Survey made	
lime	1655	@ 4700 TD	
shale	1725		
lime	1740		
lime shale brkn	1885		
lime sdy	1990		
shale	2015		
shale & lime	2060		
lime brkn	2068		
sand	2082		
lime	2170		
shale	2200		
lime brkn	2235		
shale	2265		
lime	2365		
shale	2390		
lime	2415		
shale	2490		
lime	2540		
shale	2565		
lime & shale	2852		
lime	3086		
lime sft	3147		
lime	3299		
shale & lime	3450		
lime brkn	3488		
lime	3612		
shale & lime	3726		
sand	3750		
shale sdy	3768		
shale	3774		
lime	3818		
lime sdy	3844		
lime sft	3851		
lime	3883		
lime sft	3916		
lime	4027		
cherty lime	4045		
lime	4087		
lime brkn	4099		
lime	4178		
cherty limo, shale	4193		
shale & lime	4283		
lime	4322		
shale	4339		
shale & lime	4463		

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