FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

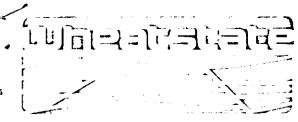
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Richard A. Hiebsch (employee of owner) or (owner or operator) of the above-described it. being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the ve-described well as filed and that the same are true and correct. So help me God! (Signature) Richard A. Hiebsch (Address) N. Market. #11	introducing it into the hole. If cer- fect for each plug a 115 sacks 60/40 poz 1st plug - 720 ft. v 2nd plug - 380 ft. v Solid bridge & 10 s. v 15 sacks in rathold 10 sacks in mouseho Plug down at 3 The of Plugging Contractor White Sacks in the s	ment or other plugs we set. ., 2% gel, 3% with 40 sacks with 40 sacks at 40 ft. le :00 PM. on May (If additional eatstate 0ilfinatt. Ks. 6712 ch says: That I have kn at the same are true an	description is necesical Services (Signature)	Sedgwick employee of o facts, statemental Richard	of this sheet) Rig #2 where or (owners, and matter	(License /	#5149-86) of the above-described and the log of the Wichita Ks
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STATE CORPORATION COMMISSION

JUN 1 3 1983

CONSERVATION DIVISION Wichita, Kansas



Difficial Services, Inc.

- Rotary Drilling
- . Drilling Mud and Chemicals
- · Heavy Oil Field Hauling
- · Roustabout and Dirt Services
- · Well Completion and Servicing Units

DRILLERS' WELL LOG

Ketner Ranch "B" 1

400' FEL & 400' FSL of NW/4 Sec. 4-31-13

Barber County, Kansas Commenced: May 10, 1983 Completed: May 21, 1983

Operator: Vincent Oil Corporation

					
Depth	For	mation ;	Remarks:		
-0-	1250	Surface sand, shale and red bed	Set 16" conductor to 30' K.B., cemented with 10 sx grout. 5-9-83		
1250	1872	Shale	Drilled 12 1/4" hole to 360'. Drilled to 1250' with 7 7/8". Ran 8 joints new 24#		
187 2	4610	Lime & Shale	8 5/8", new casing, (336') set @351'. Cemented with 100 sxs 60/40 poz, 3% CC 100 sxs Common, 3% CC. Plug down @8:45P.M on 5-10-83. Cement did circulate and job was done by Halliburton. R.T.D. 4610'. Plugged well with 115 sxs of 60/40 poz, 3% CC and 2% Gel. First plug @720' with 40 sxs, 380' with 40 sxs, 0-40', 10 sxs, solid bridge, rat hole with 15 sxs and mouse hole with 10 sxs. Plug down at 3:00 P.M., May 21, 1983. Paul Luthi, state plugger. Halliburton tkt. # 503594.		

STATE OF KANSAS)

COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

STATE

L. R. BELDING VICE-PRESIDENT

My Commission Expires: April 23, 1987

Darlene Butts ' Notary Public

P.O. Box 329 • N. Highway 281 at Airport • Pratt, Kansas 67124 • Telephone (316) 672-7514