

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Barber

County. Sec. 18 Twp 33S Rge. (E) 12 (W)

Location as "NE/CNW/SW" or footage from lines 840' FNL 990' FEL NW/4

Lease Owner Skelly Oil Company

Lease Name Boggs "K"

Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed February 16, 19 56

Application for plugging filed February 16, 19 56

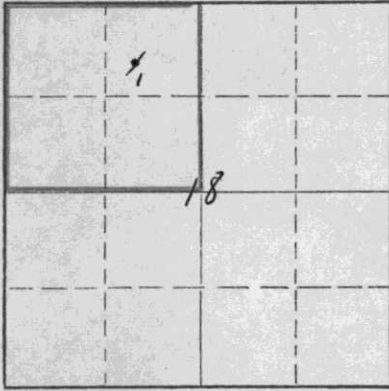
Application for plugging approved February 17, 19 56

Plugging commenced February 17, 19 56

Plugging completed February 17, 19 56

Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 4630 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Mississippi	Dry	4526'	4630'	8-5/8"	378'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 4630' to 300'  
20 sacks of cement 300' to 230'  
Heavy mud 230' to 30'  
10 sacks of cement 30' to 6'  
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.  
Address 2701 East 15th Street, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March, 1956

My commission expires April 7, 1959

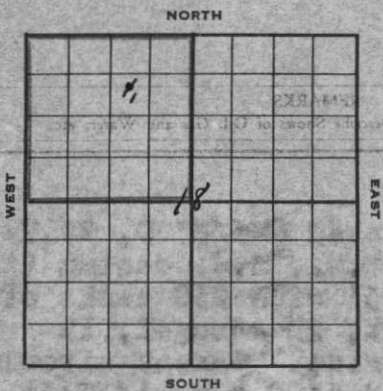
Josephine L. Johnson Notary Public.

PLUGGING  
FILE SEC 18 T 33 R 12 W  
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RECEIVED  
STATE CORPORATION COMMISSION  
MAR 7 1956  
CONSERVATION DIVISION  
Wichita, Kansas



# SKELLY OIL COMPANY



## Well Record

Lease Name and No. **BOGES "K" 757044** Well No. **1** Elev. **1645' KB**  
 Lease Description **NE/4 Section 18-33-12N**  
**Barber County, Kansas (160 Acres)**  
 Location made **January 23, 1956** by **Barber County Engineer**  
**840** feet from North line **990** feet from East line  
**840** feet from South line **990** feet from West line of **Sec. 18**

Work com'd **1/26 1956** Rig com'd **1/27 1956** Drlg. com'd **1/27 1956** Drlg. comp'd **2/16 1956**  
 Rig Contractor **Claude Wentworth Drilling Co., Inc.**  
 Drilling Contractor **Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma**  
 Rotary Drilling from **0'** to **4630'** Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing **DRY HOLE** 19\_\_\_\_  
 Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION **DRY HOLE** Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH **4630'**  
 (Name)

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING		
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed	
	8-5/8"	22.75	J	385'				10	378		0	Arasco SW	A	250	Halliburton
	(8-5/8" casing set 2' in cellar)														

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

### SIGNIFICANT GEOLOGICAL FORMATIONS

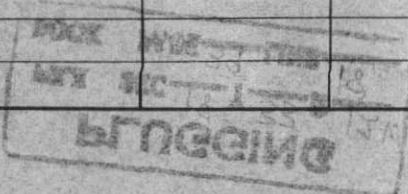
NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3814'						
Toronto	3824'						
Tongoxie Sand	3929'						
Lansing Lime	3991'						
Harmaton	4473'						
Mississippi	4526'						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "



(See Reverse for Record of Formation)



# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Sub soil	0	70	
Red bed and shale	70	520	and cemented 8-5/8" O.D., 22.7, (A) casing at 385' with 250 sacks of common cement, 2% aqueous, 1% calcium chloride. Cement circulated. Finished 5:00 p.m. 1/27/56.
Red bed and shale	520	980	
Red bed and shale	980	1465	
Red bed and shale	1465	1500	
Red bed and shale	1500	1890	
Red bed and shale	1890	1970	
Red bed and shale	1970	2100	
Red bed and shale	2100	2225	
Red bed and shale	2225	2380	
Red bed and shale	2380	3861	
Light gray, fine to coarse grained limy micaceous sub-rounded sand	3861	4085	Poor porosity

FORMATION	TOP	BOTTOM	REMARKS
White tripolitic chert	4526	4538	Fair spotted porosity, spotted to fair stain, free oil in wet samples
Line	4538	4546	
Line, shale and chert	4546	4550	Run Halliburton drill stem test open 1 hour, very weak blow of air throughout test, recovered 28' drilling mud, IF-15, FF-15, BHP-75.

FORMATION	TOP	BOTTOM	REMARKS
White transparent and slightly tripolitic chert	4550	4600	Poor spotted porosity and poor spotted dark stain. Run Halliburton drill stem test, packer set at 4550', used 50' anchor, open 1 hour, very weak blow of air for 25 minutes, recovered 18' drilling mud, IF-15, FF-15, BHP-75.
Line	4600	4630	

FORMATION	TOP	BOTTOM	REMARKS
Heavy mud	300'	4630'	
20 sacks of cement	300'	4630'	
Heavy mud	30'	4630'	
10 sacks of cement	30'	4630'	
Surface soil	0'	4630'	

**Plugged and abandoned February 17, 1956**

FORMATION	TOP	BOTTOM	REMARKS
Line	4630	4630	
Line	4630	4630	
Line	4630	4630	
Line	4630	4630	

**PLUGGING**

REV SEC 18 133

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