

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Barber

County. Sec. 18 Twp 33S Rge. (E) 12W

Location as "NE/CNW/SW" or footage from lines NW/4 NW/4 SE/4

Lease Owner Skelly Oil Company

Lease Name Boggs "G" Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 1, 19 55

Application for plugging filed April 2, 19 55

Application for plugging approved April 4, 19 55

Plugging commenced April 2, 19 55

Plugging completed April 2, 19 55

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 5025 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Simpson Sand	Dry	4977'	5025'	8-5/8"	378'0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

100 sacks of cement	5025' to 4700'
Mud laden fluid	4700' to 300'
20 sacks of cement	300' to 235'
Mud laden fluid	235' to 35'
10 sacks of cement	35' to 6'
Surface soil	6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Claude Wentworth Drilling Co., Inc.

Address 2701 East 15th Street, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss. H. E. Wamsley (employee of owner)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of April, 1955

Josephine L. Johnson Notary Public.

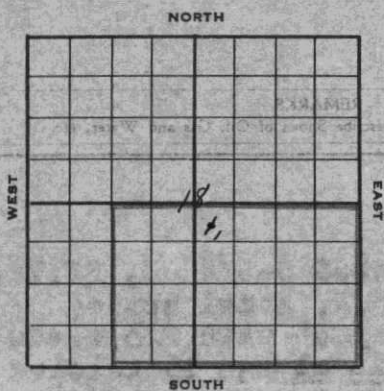
My commission expires April 7, 1959

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STATE CORPORATION COMMISSION  
APR 14 1955  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 18 T 33 R 12W  
BOOK PAGE 108 LINE 36



# SKELLY OIL COMPANY



## Well Record

Lease Name and No. Boys "G" 53235 Well No. 1 Elev. 1634' RB  
 Lease Description 1/4 and 1/2 1/4 Sec. 18-39-18, Barber County, Kansas (240 Acres)  
 Location made March 1, 1955 by Barber County Engineer  
330 feet from North line 330 feet from East line }  
330 feet from South line 330 feet from West line } of Sec. 18

Work com'd. 3/8 19 55 Rig comp'd 3/9 19 55 Drlg. com'd 3/9 19 55 Drlg. comp'd 4/1 19 55  
 Rig Contractor Claude Kentworth Drilling Company, Inc.  
 Drilling Contractor Claude Kentworth Drilling Company, Inc., Tulsa, Oklahoma  
 Rotary Drilling from 0' to 5025' Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing DRY HOLE 19 \_\_\_\_\_ } Initial Prod. before shot or acid \_\_\_\_\_ Bbls.  
 } Initial Prod. after shot or acid \_\_\_\_\_ Bbls.  
 Dry Gas Well Press \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.  
 Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH 5025'

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>22.7</u>	<u>10</u>	<u>385'</u>				<u>10</u>	<u>378</u>	<u>0</u>	<u>Arco 80</u>	<u>A</u>	<u>225</u>	<u>Halliburton</u>
<u>(8-5/8" casing set 2' in cellar)</u>													

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Hign Sand</u>	<u>3679'</u>						
<u>Hebner Shale</u>	<u>3811'</u>						
<u>Toronto Sand</u>	<u>3820'</u>						
<u>Tonganoxie Sand</u>	<u>3913'</u>						
<u>Lansing Lime</u>	<u>3982'</u>						
<u>Mississippi</u>	<u>4524'</u>						
<u>Viola Lime</u>	<u>4855'</u>						
<u>Simpson Sand</u>	<u>4977'</u>						

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)



# RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Red bed	0	45	
Red bed and shells	45	55	
Red bed, sand and shells	55	600	Set and cemented 8-5/8" 22.7% grade, 2" steel casing (A cont.) at 185' with 275 sacks of cement, 2" gel and 1" calcium chloride. Cement circulated.
Red bed, shale and shells	600	1165	
Shale and shells	1165	1570	
Shale and lime	1570	1780	
Lime	1780	2395	
Shale and shells	2395	2660	
Shale and lime	2660	2790	
Shale and shells	2790	3080	
Shale and lime	3080	3160	
Lime	3160	3250	
Lime and shale	3250	3425	
Lime	3425	3495	
Shale and shale	3495	3875	
<b>TOTAL</b>	<b>3875</b>	<b>3926</b>	
<b>Shale and Lime</b>	<b>3926</b>	<b>3998</b>	
<b>Lime</b>	<b>3998</b>	<b>4517</b>	

FORMATION	TOP	BOTTOM	REMARKS
White to tan opaque tripolitic chert	4517	4542	spotty light stain, poor pin-point porosity. test made in Halliburton drill stem test, packer set at 4508', used 34' anchor, open 1 hour, good blow would drop, recovered 30' throughout test, recovered 30' drilling mud, initial flow 28', final flow 43', BHP-115.
Lime	4542	4937	TOP KIMBERLY SHALE 4717'
Lime and shale	4937	4956	TOP CHATTAHOOCHEE SHALE 4798'

**Cored from 4956' to 4996' - Recovered 40'**

Top	5"	Green shale
Next	11"	Gray, coarse crystalline dolomite with thin streaks of green shale
Next	3' 10"	Green shale with specks of gray coarse crystalline dolomite
Next	4"	Green shale with thin streaks of gray fine grained sand
Next	2'	Green shale
Next	1' 9"	Green shale with inclusions of gray coarse crystalline dolomite
Next	1' 3"	Green shale
Next	5' 9"	Gray, coarse crystalline dolomite with thin streaks of green shale
Next	11"	Green shale with irregular streaks of coarsely crystalline dolomite
Next	9"	Gray, coarsely crystalline dolomite with specks of green shale
Next	3' 2"	Gray, fine grained sand with specks of green shale
Next	1' 7"	Light gray-green shale
Next	9"	Light gray-green sandy shale with specks of black shale
Next	1'	Dark gray shale
Next	1' 10"	Light to dark gray, fine grained sand with scattered spots of green shale
Next	1' 9"	Dark gray-green shale
Next	1' 9"	Black shale
Last	2'	Dark gray-green shale

FORMATION	TOP	BOTTOM	REMARKS
Gray to tan, fine to medium grained sub-rounded sand	4998	5005	poor porosity, very few pieces with glistening
Light gray to clear, fine grained angular black sand	5005	5016	poor porosity, initial flow 28', final flow 43', BHP-115.
<b>TOTAL DEPTH 5025'</b>			



Since no commercial quantities of oil or gas were encountered in drilling to the total depth of 5025', regular authority was granted to plug and abandon the well. On April 2, the well was plugged as follows:

100 sacks of cement	5025' to 4700'
Mud laden fluid	4700' to 300'
20 sacks of cement	300' to 235'
Mud laden fluid	235' to 35'
10 sacks of cement	35' to 6'
Surface soil	6' to 0'

Plugged and abandoned April 2, 1955.

SLOPE TEST DATA: Tests were taken at 200', 535', 750', 1015', 1250', 1500', 1750', 2000', 2250', 2500', 2796', 3000', 3250', 4175', and 4760', with no deviation from vertical noted.

Eslerck  
Fidelity Onion Skin

MADE IN U.S.A.

BOOK	BY	DATE	FILE
		108	36
WFE	SEC	1	35
PLUGGING			



Fidelity Union Skin

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