STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansa

WELL PLUGGING RECORD

Wichita, Kansas NORTH	Location as "NE/O	Location as "NE/CNW%SW%" or footage from lines NW NW SW (W)					
NORTH	Lease Owner L. B. Smith & Aurora Gasoline Corp.						
	Lease Name Kaminska Well No. 1 Office Address 425 National Bank of Tulsa Bldg., Tuls a 3, Oklahoma						
	Office Address Character of Well					a 5, Oktanoma	
	Date well complet	ted Novem	ber 7	n Dry Hole)		19 55	
17	Application for plu	Application for plugging filed November 7 19 55					
b ! !	Application for plu	Application for plugging approved November 7 19 55					
Ť	Plugging commend		vember '	7		19 55	
		Plugging completed November 7 19 55					
	Reason for abando	nment of wel	or producin	g formation	Dry		
	If a producing we	Il is abandon	d data of l	net production		19	
i		Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes					
Lecate well correctly on above Section Plat	menced? Ye						
Name of Conservation Agent who	supervised plugging of this w	vell M.	A. Rive	es		5110	
roducing formation	Dep	oth to top	Botton	m	Total Depth of \	Well 5119 Fee	
show depth and thickness of all w	ater, oil and gas formations.						
OIL, GAS OR WATER RECO	ORDS				C	CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
		an sairtig		10 3/4"	224	None	
			The second				
					24 25 20 NS		
					221, 17 20 20		
				State on Santa			
				The Market Sales			
		117		2011年4月			
Name of Plugging Contractor	Graybol Oil Corpor	escription is nece ration	ssary, use BAC	K of this sheet)			
Address 425 Nat 1 Bank	of Tulsa Bldg.,		Oklahoma	ı			
STATE OF Oklahoma	COUN'	TV OF	Tulsa				
A. N.			employee of	owner) or (own	er or operator)	of the above-describe	
well, being first duly sworn on or	ath, says: That I have know						
above-described well as filed and	that the same are true and	correct. So	nelp me God	1.			
	(5	Signature)		0100	varid		
			25 Natio	nal Pauls a	c m 7 - p7		
			23 Nati		t Thiles KI	da Tules Ok	
SUBSCRIBED AND SWORN TO					Address)	dg., Tulsa, Ok	
	before me this 16th	day of_	Novem	(.			
The Dalkan San San San San San San San San San S	before me this 16th	day of_	Novem	(.	Address)		
	before me (ms	day of_	Novem	(.	Address)	55	
My commission expires July 2	before me this 16th	day of_	Novem	(.	Address)		
My commission expires July 2	before me (ms	day of_	Novem	(.	Address)	55	
	21, 1958	day of_	Novem	(.	Address)	55	
PL	LUGGING	day of_	ST	RECE IATE CORPORATE NOV 1	Address) , 19 , Sato Del Commission 3 1955	55	
PL	21, 1958	day of_	ST	(.	Address) , 19 Q. Sato IVED PN COMMISSION B 1955	n	

BOOK PAGE 14 LINE 29

AURORA GASOLINE CO. and GRAYBOL OIL CORP.

Kaminska No. 1

NW NW SW

Barber County, Kansas

Sec. 17, Twp.31S, R.15W

Elev: 1912 Derrick Floor

Contractor: Graybol Oil Corp. Rotary Tools

425 National Bank of Tulsa Bldg.

Tulsa 3, Oklahoma October 14, 1955

Commenced:

Completed: November 6, 1955

Casing Record

Run

224 10 3/4" Surface Casing cemented w/180 sacks cement. Pulled

None

DEPTH	STRATA	FORMATION TOPS: (Electric log)	DEPTH		
0 - 71	Surface	Heebner shale	3946		
71 - 140	Shale and shells	Douglas	3989		
140 - 190	Sand	Lansing Lime	4118		
190 - 1430	Shale and shells	Massey Zone	4588		
1430 - 1510	Sand	Mississippian	4664		
1510 - 1875	Shale and shells	Viola lime	4821		
1875 - 2080	Shale and lime	Simpson	4923		
2080 - 2870	Lime	Arbuckle	5090		
2870 - 3230	Lime and shale				
3230 - 3588	Shale and lime				
3588 - 4527	Lime	Drill-Stem Tests:			
4527 - 4574	Lime and shale				
4574 - 4716	Lime	No. 1, 3578-3588, 30° gas-cut mud	270' oil and		
4716 - 4742	Shale and lime	gas-cut saltwater and 950° saltwa			
4742 - 4951	Lime	Bottom-hole pressure O#. Shut in	A CONTRACTOR OF THE CONTRACTOR		
4951 - 4967	Cherty lime				
4967 - 5065	Lime	No. 2, 4681-4601. 15° drilling mud in $\frac{1}{2}$ hour.			
5065 - 5100	Sand and shale	Bottom-hole pressure 0#, shut-in 30 minutes.			
5100 - 5119	Lime				
Total Depth	5119	No. 3, 4820-4831, 90° gas and mud water in $1\frac{1}{2}$ hours. Bottom-hole pushut-in 30 minutes.			

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

Graybol Oil Corporation

Jack Cole

Geologist

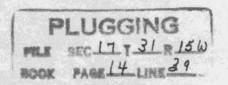
STATE OF OKLAHOMA) COUNTY OF TULSA

ss:

Subscribed and sworn to before me this 16th day of November, 1955.

Moldred D. Laston

My commission expires July 21, 1958.



RECEIVED STATE CORPORATION COMMISSION NOV 18 1955 CONSERVATION DIVISION Wichita, Kansas