

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

Barber County. Sec. 17 Twp. 31S Rge. 15 (X) W (W)

Location as "NE/CNW/SW" or footage from lines NW NW SW

Lease Owner L. B. Smith & Aurora Gasoline Corp.

Lease Name Kaminska Well No. 1

Office Address 425 National Bank of Tulsa Bldg., Tulsa 3, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed November 7 19 55

Application for plugging filed November 7 19 55

Application for plugging approved November 7 19 55

Plugging commenced November 7 19 55

Plugging completed November 7 19 55

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 5119 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	224	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud and pushed plug to 220' with 1/2 sack of cotten seed hulls on top, then placed 25 sacks cement on top of plug through drill pipe, then 1/2 sack hulls and filled to top of surface pipe with 10 sacks of cement. Cut surface pipe off at bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graybol Oil Corporation

Address 425 Nat'l Bank of Tulsa Bldg., Tulsa 3, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss. A. N. Ward

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

425 National Bank of Tulsa Bldg., Tulsa, Okla.

(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of November, 19 55

My commission expires July 21, 1958

[Signature] Notary Public.

PLUGGING
FILE SEC 17 T 31 R 15W
BOOK PAGE 14 LINE 29

RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1955
CONSERVATION DIVISION
Wichita, Kansas

F.B. Smith
AURORA GASOLINE CO. and GRAYBOL OIL CORP.

Barber County, Kansas

Kaminska No. 1

NW NW SW

Sec. 17, Twp. 31S, R. 15W

Contractor: Graybol Oil Corp. Rotary Tools
425 National Bank of Tulsa Bldg.
Tulsa 3, Oklahoma

Elev: 1912 Derrick Floor

Commenced: October 14, 1955

Completed: November 6, 1955

Casing Record

<u>Run</u>	<u>Pulled</u>
224' 10 3/4" Surface Casing cemented w/180 sacks cement.	None

DEPTH	STRATA	FORMATION TOPS: (Electric log)	DEPTH
0 - 71	Surface	Heebner shale	3946
71 - 140	Shale and shells	Douglas	3989
140 - 190	Sand	Lansing Lime	4118
190 - 1430	Shale and shells	Massey Zone	4588
1430 - 1510	Sand	Mississippian	4664
1510 - 1875	Shale and shells	Viola lime	4821
1875 - 2080	Shale and lime	Simpson	4923
2080 - 2870	Lime	Arbuckle	5090
2870 - 3230	Lime and shale		
3230 - 3588	Shale and lime		
3588 - 4527	Lime		
4527 - 4574	Lime and shale		
4574 - 4716	Lime		
4716 - 4742	Shale and lime		
4742 - 4951	Lime		
4951 - 4967	Cherty lime		
4967 - 5065	Lime		
5065 - 5100	Sand and shale		
5100 - 5119	Lime		
Total Depth	5119		

Drill-Stem Tests:

No. 1, 3578-3588, 30' gas-cut mud, 270' oil and gas-cut saltwater and 950' saltwater in 1 1/2 hours. Bottom-hole pressure 0#. Shut in 30 minutes.

No. 2, 4681-4601. 15' drilling mud in 1/2 hour. Bottom-hole pressure 0#, shut-in 30 minutes.

No. 3, 4820-4831, 90' gas and mud and 450' salt water in 1 1/2 hours. Bottom-hole pressure, 1560#, shut-in 30 minutes.

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

Graybol Oil Corporation

By: *Jack Cole*
Jack Cole
Geologist

STATE OF OKLAHOMA)
COUNTY OF TULSA) ss:

Subscribed and sworn to before me this 16th day of November, 1955.

Mildred J. Gaston
Notary Public

My commission expires
July 21, 1958.

PLUGGING

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BOOK PAGE 14 LINE 39

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