STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

| Wigner or footage JOHN O. RUSSEL eted as Oil, Ga iled pproved of well or product andoned, date of from the Cons yes W. D. Both To dicating where | lucing formation — of last production— nservation Division L. Lackamp ottom size 8-5/8** | Dry Dry or its agents bei | 7/21 7/21 7/21 7/21 7/21 7/21 7/21 7/21 | 1 19 59 19 59 19 59 19 59 19 59 was com- |
|--|--|--|--|--|
| JOHN O. HUL Russel eted as Oil, Ga iled pproved of well or produ indoned, date of from the Cons yes To dicating where ate the charact | L. Lackamp ottom size 8-5/8** | Dry Dry or its agents being Stafford, Total Depth of | 7/21 7/21 7/21 7/21 7/21 7/21 6ore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 59 19 6 |
| Russel eted as Oil, Ga iled pproved of well or produ indoned, date of from the Cons yes To dicating where ate the charact | lucing formation — of last production— nservation Division L. Lackamp ottom size 8-5/8** | Dry or its agents bei , Stafford, Total Depth of | 7/21 7/21 7/21 7/21 7/21 7/21 6ore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 59 19 6 |
| eted as Oil, Galled pproved for well or produced and oned, date of from the Consyes W. D. Bottom dicating where ate the character at the chara | ducing formation — of last production— nservation Division L. Lackamp ottom size 8-5/8** e the mud fluid was eter of same and dep | Dry or its agents bei , Stafford, Total Depth of | 7/21 7/21 7/21 7/21 7/21 fore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 59 19 6 |
| of well or product of well or product of well or product of the Consyes We part of the Consyes To dicating where ate the charact | of last production_nservation Division L. Lackamp ottom Size 8-5/8** e the mud fluid was ever of same and dep | Dry or its agents bei , Stafford, Total Depth of | 7/21 7/21 7/21 7/21 7/21 fore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 59 Was com- CCORD OUT |
| pproved of well or product of well or product of from the Consequence of the Consequence | of last production_nservation Division L. Lackamp ottom size 8-5/8** e the mud fluid was eter of same and dep | or its agents bei | 7/21 7/21 7/21 7/21 7/21 fore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 59 19 6 |
| pproved of well or product of well or product of from the Consequence of the Consequence | of last production_nservation Division L. Lackamp ottom size 8-5/8** e the mud fluid was eter of same and dep | or its agents bei | 7/21 7/21 7/21 fore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 59 19 59 19 was com- |
| dicating where ate the characters ack hulls | of last production_nservation Division L. Lackamp ottom size 8-5/8** e the mud fluid was eter of same and dep | or its agents bei | 7/21 7/21 fore plugging Kansas Well 490 CASING RE | 19 59 19 59 19 was com- |
| mdoned, date of from the Consyes We paragraph Both To the Consystem of th | of last production_nservation Division L. Lackamp ottom SIZE 8-5/8** e the mud fluid was ever of same and dep | or its agents bei | 7/21 fore plugging , Kansas f Well 490 CASING RE | 19 59 19 was com- |
| mdoned, date of from the Consyes We paragraph Both To the Consystem of th | of last production_nservation Division L. Lackamp ottom SIZE 8-5/8** e the mud fluid was ever of same and dep | or its agents bei | fore plugging Kansas Well 490 CASING RE | was com- |
| mdoned, date of from the Consyes We paragraph Both To the Consystem of th | of last production_nservation Division L. Lackamp ottom SIZE 8-5/8** e the mud fluid was ever of same and dep | or its agents bei | Kansas Well 490 CASING RE | was com- |
| rom the Consyes We Bot To dicating where ate the charact | size 8-5/8** e the mud fluid was ever of same and dep | , Stafford, Total Depth of | Kansas Well 490 CASING RE | was com- |
| rom the Consyes We Bot To dicating where ate the charact | size 8-5/8** e the mud fluid was ever of same and dep | , Stafford, Total Depth of | Kansas Well 490 CASING RE | was com- |
| yes Web Description To dicating where ate the character ack hulls | size 8-5/8** e the mud fluid was ever of same and dep | , Stafford, Total Depth of | Kansas Well 490 CASING RE | OO Feet |
| Department of the property of | size 8-5/8** e the mud fluid was ever of same and dep | Total Depth of | CASING RE | ECORD |
| dicating where ate the charact | size 8-5/8** e the mud fluid was eter of same and dep | PUT IN | CASING RE | ECORD |
| dicating where ate the charact | size 8-5/8** e the mud fluid was eter of same and dep | PUT IN | CASING RE | ECORD |
| dicating where ate the charact | e the mud fluid was | 1000000 | PULLED | DUT |
| dicating where ate the charact | e the mud fluid was | 1000000 | PULLED | DUT |
| dicating where ate the charact | e the mud fluid was | 1000000 | | |
| ate the charact | e the mud fluid was | 280* | None | |
| ate the charact | e the mud fluid was | | | THE PROPERTY. |
| ate the charact | eter of same and dep | | | 7. 3. 3. 3. |
| ate the charact | eter of same and dep | | | |
| ate the charact | eter of same and dep | | 7 | |
| ate the charact | eter of same and dep | | 2 - 27 | |
| ate the charact | eter of same and dep | | 1 1 1 2 | |
| ate the charact | eter of same and dep | | | 200 |
| | t | | | |
| | STATE COR | CEIVE | D | |
| | 11 | OCHINI M | ISSION | |
| 4. | JL | 129 1950 | | |
| | CONSERV | 1003 | 1 0 0 1 (A) | To the |
| | Wich | UN DIVISI | ON | The same |
| F 57 9 57 T | -1011 | Kansas | | |
| the same of the same of the same | -1011 | B. CHEN DE | | |
| 7 | , , , , | | 2 leg 3 | 1 64 642 |
| 5 | | | | |
| | BACK of this sheet) | | | |
| | BACK of this sheet) | | - | |
| | | STATE COP | CONSERVA OF DIVISION DI VISION DIVISION DI VISION DIVISION DI VISION DI VISION DI VISION DIVISION DI VISION DI VISIONI DI VISION DI VISION DI VISION DI VISION DI VISIONI DI V | cessary, use BACK of this sheet) FARMER, INC. |

PLUGGING
FILE SEC ALT 36 R.15W
BOOK PAGE 56 LINE 2

| 35.8% | MA | WELL | NO | 1 | | C | וטכ | NTY | | Barber |
|---|-------|---------------------------------|---------------|----|-----|-------|----------------|---------------|---------------|--------|
| Note: 1 | 8-5/8 | Size | Liner Record: | PY | 1 | 8-5/8 | ☐ Size | 3.7 | 7 | |
| What met | 280 | Amount S | ecord: Am | | 30A | 9 | * | 00 | 8 | |
| Note: What method was used to protect sands if outer strings were pulled? | 170 | Amount Set Sacks Ft: In. Cement | Amount | | | | Thds. | | | |
| Note: What method was used to pr | | 1 | | | | | Make | Amount Set | | |
| protect sai | | Chemical Gal. Make | CEMEN | | | 280 | Ft. | Set | 0 | |
| nds if o | | | TING A | | | | īn. | | ASING | |
| s if outer strings were pulled? | | Method of Cementing | Kind Top | | | | Ft. | | CASING RECORD | |
| ngs we | | À | DING | | | | In. | Te . | | |
| th set o | | Amount | | | | | Size | Amount Pulled | | |
| d? | | Mudding Method | | | | | Length | Pulled | | |
| b | | M ng | Bottom_ | | | | Dept | Pac | | |
| | | Results (See Note) | | | | | Depth Set Make | Packer Record | | |
| | | ote) | | | | | Make | ord | | |

HULL

Туре

Rig

Rotary Tools were used from

feet to _ _ feet to _

Cable tools were used from

feet, and

feet to _ feet to TOOLS USED

feet, and from

Describe initial test: whether by flow through tubing or casing or by pumping.

INITIAL PRODUCTION TEST

FARM NAME

Production.

.bbls. Gravity of oil_

Type of Pump if pump is used, describe.

Length of test

-Water

My Commission expires 10/11/62

Notary Public.

, 19 59

Name and title of representative of company

Unupresident

Subscribed and sworn to before me this 25th day of July

_bbls. Size of choke, if any.

Amount of Oil Production_

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

| 100 | monoa | Formation | Top | Bottom |
|------|--|--|--|--|
| | • | • HULL #1 | | |
| 0 | 310 | The second secon | | |
| w | 1000 | | | |
| 1000 | 1770 | | | |
| 1770 | 2005 | | | |
| 2005 | 2115 | | | |
| 2115 | 2655 | ELEVATION: | RB | 1831 |
| 2655 | 3535 | | | たをはいる |
| 3535 | 3595 | SAMPLE TOPS: | | |
| 3595 | 3730 | Heebner | | 3871 |
| 3730 | 3795 | Douglas | | 3935 |
| 3795 | 3845 | Brown Lime | | 4044 |
| 3845 | 3950 | Lansing | | 4070 |
| 3950 | 3985 | B/KC | | 4429 |
| 3985 | 4054 | Massey Limeston | ne | 4504 |
| 4054 | 4060 | Mississippi | | 4648 |
| 4060 | \$ 150 | Kinderhowk | | 4695 |
| 4150 | 4465 | Viola | | 4720 |
| 4465 | 4835 | Simpson | | 4890 |
| 4835 | 4870 | T.D. | | 4900 |
| 4870 | 4900 | | | |
| | 4900 | D & A | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | 2 | | | |
| | FARM NAME. Redrock & gyp Redrock & shale Shale - shells Lime & shale Lime & shale Lime & shale Lime & shale Shale & lime Jime & shale Shale - sand Shale - sand Shale - shale Jime Lime - shale Lime Lime & shale Jime Lime Lime Lime Lime Lime Lime Lime L | e 310 1000 1770 2005 2115 2655 3595 3730 3795 3845 3985 4060 4166 4835 | 0 310 0 310 1000 1770 2005 2005 2115 2005 2115 2115 2655 2655 3535 3535 3595 3730 3795 3795 3845 3985 4054 4060 4150 4465 4835 4835 4870 4900 | ### Formation ################################### |

Formation

From

To

No. of Shots

Formation

From

10

Size c

Shot Record

From

Perforating Record If Any

