STATE OF KANSAS CORPORATION COMMISSION

NORTH

WELL PLUGGING RECORD

Strike	out	upper	line
when	repor	rting p	lug-

Give	All	Information	Completely
Make	Re	quired Affid	avit
		Deliver Reportation Divi	
80	0 B	Corporation	Commission ing

CHIVE ZE	a mormation completely
Make B	tequired Affidavit
Mail or	Deliver Report to:
Cons	servation Division
State	e Corporation Commission
800	Bitting Building
Wiel	ilta. Kansas

22.		
		_

Locate well correctly on above Section Plat

FORMATION PLUGGING RECORD

Barber County, Sec. 2 Twp. 31 Rgc	15 (E) W (W
Location as "NE¼NW¼SW¼" or footage from lines. NW. NW. SW.	4.
Lease Owner. The Superior Oil Company of Calif	ornia
Lease Name Ward Estate	Well No. 1
Office Address 417 First National Building, Wichi	ta, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole	
Date well completed January 1	19.4
	19. 4.
Application for plugging approved January 2	
Plugging commenced January 2	
Plugging completed. January 2	19 45
Reason for abandonment of well or producing formation Wildcat, no	
	shows
If a producing well is abandoned, date of last production	19
Was permission obtained from the Conservation Division or its agents beformenced?	

Name of Conservation Agent who supervised plugging of this well H. W. Kerr none Depth to top. Producing formation.....

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS	OIL,	GAS	OR	WATER	RECORDS
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CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
***************************************		1 197 N			160	
		1.45				
			Sec. 9.		1	
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			A	l		

introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet for each plug set. Pulled 563 ft. 10 3/4 in. pipe. Filled with heavy rotary mud from 4678 to 563. Cement plug 563 with twenty sacks construction cement filled with rotary mud top of 16 in. pipe put 10 sacks cement plug in top of 16 in. pipe in cellar.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in

The state of the s
 PLUGGING
 FILE 2 3/15W
 BOOK PAGE / IME 5
 BOOK PAGELINE

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Delbert J. Costa, The Superior Oil Company Address 417 First National Building, Wichita, Kansas

STATE OF Delbert J. Costa COUNTY OF SEDGWICK .. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

417 First National Building, Wichita

SUBSCRIBED AND SWORN TO before me this

Company - The Superior Oil Company - Ward Estate No. 1 Sec. 2 NW NW SW T. 31S R. 15W 4678 County. Barber Total Depth. 11-29-44 Completed. 1-2-45 Commenced. Kansas Contractor. Pryor & Lockhart Elevation. 1680 Casing: 16" - 111. 175 sacks 10 3/4" - 811. 75 sacks 65 4098 Greyish buff finely crystalline Soil flakey limestone Sand 540 570 680 Red bed 4116 Mostly spongy colcastic lime-Anhydrite Greyish buff dense finely Red bed 4124 crystalline limestone 710 Lime 790 Finely crystalline flakey lime-Grey shale 4142 Shale & shells 1440 Salt Finely crystalline flakey lime-4148 stone, fine dense brown 1510 Shale & salt 1730 Shale & shells 4214 Granular finely crystalline 2495 2575 2635 porous limestone Lime Broken lime 4226 Grey dense finely crystalline Shale & lime limestone 2770 2930 Broken limestone & shale Grey granular porous limestone 4264 Grey dense hard limestone Shale 4271 2968 Limestone, some shale 4276 Grey crystalline fossiliferous breaks limestone, some porosity 3615 Greenish-grey shales few lime-Limestone 4284 3660 Green & grey shale stone Dense limestone 3700 Grey dense hard finely crystal-4320 3730 3738 3750 line platey limestone, some dark green shale Sandy shale Micaceous sandstone Greyish sandy shales White crystalline lime-Mottled shales trace amber chert 4346 3826 few rounded sandstones stone 4351 Shales-mottled trace amber chert 3850 Porous oolitic limestone some pink, fine limestone some grey dense
Buff to greenish dense finely
crystalline dolomite few dark White crystalline lime-3852 stone, grey opaque chert White crystalline lime-4398 3866 grey to white cherts Pinkish white coarsely crystal-Brown crystalline oolitic limestone 3876 4452 line limestone 4466 Light grey crystalline White crystalline limestone some 3900 dolomitic slightly porous live oil
White crystalline limestone
Dense hard finely crystalline
dolomite and dolomitic limestone limestone 3910 Some colitic limestone 4468 4470 3920 Limestone and grey opaque chert 3960 Porous brown oolcastic much light chert 4530 limestone White coarsely crystalline lime-Grey dense crystalline limestone 3964 Dark green sandy shale some dark 4548 Slightly porous crystalline limestone 3976 green waxy Mostly finely sucrose dolomite crystalline sand clusters 4562 3980 Grey crystalline lime-Dark green sandy dolomite to dark green sandy shales Fine tight hard quartzitic sandstone 4566 Grey finely crystalline limestone, few porous colitic limestone 3994 4576 stone to friable medium grained 4010 Tan crystalline lime-4582 stone some dark shale

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Dark green silty shales some dol-omitic few angular sandstone 4025

Buff platey finely crystalline limestone 4632-78 clusters Fine to medium grained dolomite; Creamy finely sucrose limestone 4040 slightly porous no shows; with sand clusters in upper portion.

Grey granular crystal-line limestone; some 4050 SAMPLE TOPS grey chert

Anh. 540-570 Florence Flint. 2225 JAN 4-1045 Granular fossiliferous 4062 slightly porous limestone Topeka. 2968

Greyish granular crys- Douglas Sandy Zotalline flakey limestone Lansing. 3826
Finely sucrose limestone Marmaton. 4226 3730-50 1-4-45 Douglas Sandy Zone. 4073

4095

The Superior Oil Company Ward Estate No. 1

SAMPLE TOPS (cont'd)

Pennsylvanian Basal Sand. 4340 Maquoketa. 4396 Xln. Viola. 4452 Simpson. 4548 Arbuckle. 4632

Drill Stem Test packer 4457 T.D. 4469; open 25 minutes. Recovered 20-ft. drilling mud; no shows.

FILE 2 31 15W BOOK FASE-1 115-5

Carlonal Control

Gleardon, Onion Skin

STATE CONFORMATION COMMISSION JAN 4-1945 J-4-45