## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Cocking   Cock	Type Test:		OIIL		(	See Instri	uctions on Re	verse Side	)					
Description	Open	Flow			Test Date	,.			ΔPI	No. 15				
The undersigned authority, or behalf of the Company, states that he is duly authorized to make the above report and marting to the company.  Location Section TWP RNG (EW) Acres Attributed Descriptor Section TWP PROBLEM Acres Attributed Descriptor Section TWP Processor Set at Particular Set at Partic	Delive	erabilty					n 11-6	2013			07-2204	17 -0	2/00	
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bing Size Weight Internal Diameter Sot at Perforations To 2.2.37.5 Weight Internal Diameter Sot at Perforations To 2.3.37.5 Weight South Society Street Street Street Street Street Street Society Street Stre	Casing Size			ht			Set	at		rations				
Description	4.50	0	9	·50	3.5	117	48	870		4645	40	651		
Type Equip Production  Type Fluid Production  Type Fluid Production  Pump Unit or Traveling Plurger? Yes / No  Pump Unit or Traveling Plurger? Yes / No  Gas Gravity - G,  A mulus  Presoure Taps  (Meter Run) (Prover) Size  Resource Buildup: Shut in	Tubing Size	)	Weig	ht	Internal [	Diarneter			Perfo	rations	То			
Single Gooding Thru (Annulus / Tubing)  76 Carbon Dioxide  76 Nitrogen  76 Gas Gravity - G,  A mnulus /  A mnulus /  Fressure Buildup: Shut in			4,	70		45	<u> </u>	700		·	<u> </u>			
A Ynnuls  ressure Buildup: Shut in														
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cossure Buildup: Shut in					76 C	arbon bit	DXIUE		76 Milliog	jen -	Gas G	ravity -	G.	
Started   20 at   (AM) (PM) Taken   20 at   (AM) (PM) PM   10   10   10   10   10   10   10   1	Vertical Dep	oth(H)	<u> </u>	<u> </u>		Pr	essure Taps				(Meter	Run) (F	'rover) Size	
OBSERVED SURFACE DATA  Duration of Shut-in	Pressure Bu	uildup:	Shut in	11-5-	20_13 at	3100	(AM) (PM)	Taken	11-4	20	13 at 4:0	0	(AM) <b>(EM)</b>	
tatic / Orifice martic Size Mater prover Pressure (inches) Prover Pressure psig (Pm) Inches H <sub>2</sub> 0 Pressure psig (Pm) Pressure psig (Pm) Inches H <sub>2</sub> 0 Pressure psig psis psis psis psis psis psis psis	Well on Line	e: 	Started	2	20 at		(AM) (PM)	Taken		20	at		(AM) (PM)	
Continue						OBSER	VED SURFAC	E DATA			Duration of Shut	-in	Hours	
Comparing   Comp	Static /	Orifice	1	1.0000.0	Flowing	Well Hea	n i	•		- 1	0			
Plate   Conflictent   Conflictent   Conflictent   Prover Prossure   Prover Prover   Prover	Dynamic		i .	1		, ·	IPO I	Wellhead Pressure						
Flow STREAM ATTRIBUTES  Plate Coefficient (F <sub>2</sub> ) (F <sub>2</sub> )  Prover Prosure passure paid  (OPEN FLOW) (DELIVERABILITY) CALCULATIONS  (P <sub>2</sub> ) <sup>2</sup> = .	Property (	(inches)	psig (Pm)	Į .	L. t	t		<del>,</del>						
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Plate Coefficient (F <sub>b</sub> )(F <sub>b</sub> ) Refer or Prover Pressure psia (P <sub>b</sub> ) <sup>2</sup> = (P <sub>b</sub> ) <sup>2</sup> (P <sub></sub>	Flow		<u> </u>		<u> </u>			<u> </u>	<u> </u>					
Coefficient Coeffi				<del></del>		FLOW S	TREAM ATTR	IBUTES			<del></del>		<del></del>	
(Cubic Feet)  Factor Fa				1 _				J De		Metered Flow	GOR			
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS  (P <sub>p</sub> ) <sup>2</sup> =				1							1 '		1 1	
Checked by    Company   Co			psia	→ P <sub>m</sub> xh	_		F <sub>f1</sub>	'	Φν	(McIa)	Barreij	)		
Checked by    Company   Co														
Checked by    Company   Co					(OPEN S)		IVEBABILITY	CALCU	ATIONS		<u> </u>		<u> </u>	
Checked by  Choose formula 1 or 2: 1. P <sub>o</sub> <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - P <sub>o</sub> <sup>2</sup> (P <sub>c</sub> )	P <sub>e</sub> ) <sup>2</sup> =	:	(P )²:	<b>=</b> :		J17 (UEL				:			<u> 207</u>	
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>g</sub> ) <sup>2</sup> (P <sub>g</sub>	<u>e'</u>	<del></del>		·					~ 1			T		
Per Flow  Mcfd @ 14.65 psia  Deliverability  Mcfd @ 14.65 psia  Deliverability  Mcfd @ 14.65 psia  Deliverability  Mcfd @ 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the/	(P <sub>c</sub> )2- (P <sub>a</sub> )	<sup>2</sup> (F	P <sub>c</sub> )2- (P <sub>w</sub> )2	1. P <sub>c</sub> <sup>2</sup> -P <sub>c</sub> <sup>2</sup>		İ	Slope = "n"		n x	LOG	4 - tito -	1 ' !		
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the/				divided by: P.2 - P.	2 by:		Stand	lard Slope				ļ	(Mcfd)	
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facts stated therein, and that said report is true and correct. Executed this the	Open Flow			Mcfd @ 14	.65 psia		Deliverab	oility		<u></u>	Mcfd @ 14.65 ps	ia		
Witness (if any) For Commission  KCC WIC  For Company  NOV 26 2	The unc	dersigne	d authority, o	on behalf of the	Company, s	tates that	the is duly a	uthorized t	o make th	ne above repo	rt and that he ha	as knov	vledge of	
For Commission For Commission Checked by	e facts state	ed therei	in, and that s	said report is tru	e and correc	t. Execute	ed this the	_15_	day of	Nove	mber		20 <u>/ 3</u>	
For Commission Checked by NOV 2-6-2			Wife-ar-	(il anu)								K	CC WIC	
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ŀ	declare under penalty of perjury under the laws of the state of Kansas that I am authorized to reques																			
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Gory Di Jacobs</u> and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records																				
										of equipment installation and/or upon type of completion or upon use being made of the gas well herein name										
										I hereby request a one-year exemption from open flow testing for the Hinz B 2-22										
as v	well on the grounds that said well:																			
	(Check one)																			
	is a coalbed methane producer																			
	is cycled on plunger lift due to water																			
	is a source of natural gas for injection into an oil reservoir undergoing ER																			
	is on vacuum at the present time; KCC approval Docket No.																			
	is not capable of producing at a daily rate in excess of 250 mcf/D																			
ı	further agree to supply to the best of my ability any and all supporting documents deemed by Commiss																			
	as necessary to corroborate this claim for exemption from testing.																			
ate:	<u> 11-15-13</u>																			
	24 0 0 0.																			
	Signature: Day D. Jacob																			
	Title: Gary Jacobs Owner Jopenato																			

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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