KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Second S	Type Test:	:			(8	See Instruci	tions on Rev	rerse Side	:)			
Deliverability	□ Оре	en Flow			Toot Oats				45	, No. 45		
Lease Week Number County Location Section TWP PING (EW) Acres Attributed	Deli	iverabilty		11			11-11-	4013	AP		ለግ ~ን ነ 4	147 -00-00
County Location Section TWP RNG (EW) Acres Attributed 3c-Check NW 5W NE 72 32.5 /14 W Gas Carboning Connection Section Twp Reservoir Gas Carboning Connection Once Plug Beck Total Depth Packer Set at 7	Company				70 7	NIV					01-21	
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Poper Flow Mode 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of a facts stated therein, and that said report is true and correct. Executed this the Witness (if arry) For Commission Checked by Choose formula 1 or 2: (P _o) ² =	MCfd		psia				F ₁₁	ļ				G _m
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Witness (if any) For Company KCC WICH For Company Checked by NOV 2 6 20	The u	ndersigne	ed authority, o	on behalf of the	Company, st	ates that h	e is duly au	thorized to	o make ti	ne above repor	t and that he h	as knowledge of
Witness (if any) For Company KCC WICH For Company Checked by NOV 2 6 20	a facte etc	ated there	oin and that	said report in true	and corroct	Evandad	thic the	14	day of	Novem	hou	₂₀ /3
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For Commission Checked by NOV 2 6 20											• .	(00 \4 !! 0 : :
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			For Com	mission			-	·		Check	ed by	NUV 2 6 201
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	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
	the foregoing pressure information and statements contained on this application form are true and
	the best of my knowledge and belief based upon available production summaries and lease records
	nent installation and/or upon type of completion or upon use being made of the gas well herein named.
	eby request a one-year exemption from open flow testing for the Hinz /- 22
	on the grounds that said well:
gas wen	on the grounds that said well.
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
I furt	her agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as r	necessary to corroborate this claim for exemption from testing.
Date:	11-15-13
	Signature: Ly D. Jacobs Owner Joperat

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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