

ORIGINAL

SIDE ONE

RELEASED CONFIDENTIAL

6/2/90 SEP 2 8 1990

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

S

API NO. 15-007-22,234-00-00 County Barber FROM CONFIDENTIAL W/2 NW NW Sec 6 Twp 34 Rge 13 East West

Operator: License # 03532 Name CMX, Inc. Address 1026 Union Center Bldg. City/State/Zip Wichita, KS 67202

4620 Ft North from Southeast Corner of Section 4950 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Purchaser Unknown

Lease Name Kincaid Well # 1-6

Operator Contact Person Doug McGinness II Phone (316) 269-9052

Field Name Aetna

Producing Formation Mississippi

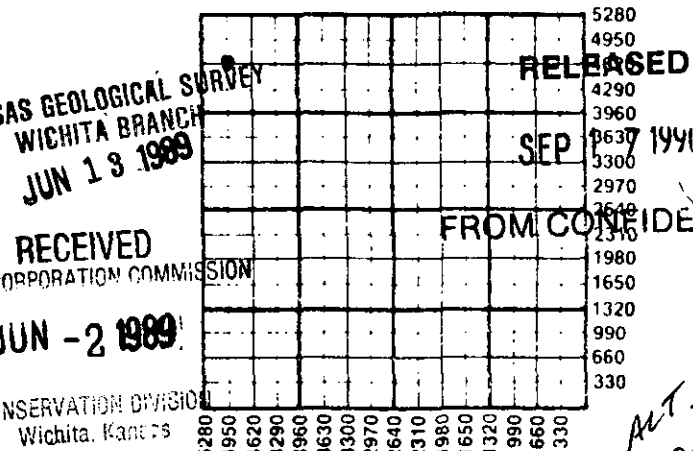
Contractor: License # 5864 Name Lobo Drilling Co.

Elevation: Ground 1795' KB 1800'

Wellsite Geologist Doug McGinness II Phone (316) 269-9052

Section Plat

Designate Type of Completion X New Well Re-Entry Workover



X Oil SWD Temp Abd X Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WATER SUPPLY INFORMATION Disposition of Produced Water: Disposal Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

4-12-89 4-19-89 5-8-89 Spud Date Date Reached TD Completion Date

4900' 4871' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 423 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt Cement Company Name Invoice #

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit # Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West X Surface approx 4620 Ft North from Southeast Corner (Stream, pond etc.) 4950 Ft West from Southeast Corner Sec 6 Twp 34 Rge 13 East X West Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 05-22-89

Subscribed and sworn to before me this 22nd day of May 1989... Notary Public [Signature] Date Commission Expires April 8, 1993

DE ANN RENEE KONKEL NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 4-8-93

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Time log Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Sec 6 Twp 34 Rge 13W

PI

Operator Name CMX, Inc. Lease Name Kincaid Well 1-6

Sec 6 Twp 34 Rge 13 East West County Barber

RELEASED SEP 27 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Lansing/Kansas City, Base/Kansas City, Cherokee Shale, Mississippiian.

CASING RECORD [X] New [X] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) See Above [] Dually Completed [] Commingled