

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/30/83 15-007-01461-00-01

OPERATOR Molz Oil Company API NO. Old Well Drilled Deeper

ADDRESS R.R. #2 Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD AETNA EXT.

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE (316)296-4558 was K & E Drlg.

PURCHASER Koch Oil Company LEASE Blunk #1 Blunk "A"

ADDRESS Wichita, Kansas WELL NO. #3

WELL LOCATION N/2 N/2 NE/4

DRILLING Sweetman Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS One Main Place, Suite 410 1320 Ft. from East Line of

Wichita, Kansas 6702 the NE (Qtr.) SEC 7 TWP 34 RGE 13W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	7		

KCC KGS SWD/REP PLG

TOTAL DEPTH 5335' PBD 5022

SPUD DATE 6/29/82 DATE COMPLETED 7/4/82

ELEV: GR 1807 DF 1813 KB 1817

DRILLED WITH (CAME) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771

Amount of surface pipe set and cemented DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

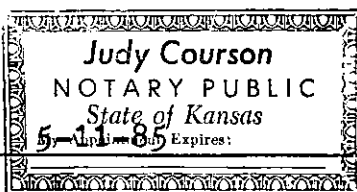
Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of September

19 82.



MY COMMISSION EXPIRES:

Judy Courson (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any question concerning this information.

SEP 24 1982

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Molz Oil Company LEASE Blunk SEC. 7 TWP. 34s RGE. 13w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well was K & E Drilling Co. #1 Blunk 'A' D & A 11/5/64 @ TD 4905'	4826	4993	Mississippi	4826(-3013)
Limestone slightly dolo., Argil Dolomitic Limestone, slightly cherty	4905	4941		
Fair pinpoint porosity, light free oil stain	4941	4966		
Limestone	4966	4993	Kinderhook sh.	4993(-3176)
Shale & Limestone	4993	5120	Chattanooga Sh.	5120(-3303)
Shale, Dark carbonaceous Limestone, white fine criplathlone chalky, cherty, no show	5120 5171	5171 5290	Viola	5171(-3354)
Sandstone, dolomitic sandstone & green shales	5290	5335	Simpson	5290 (-3472)
5335' Total Depth				
No New DST's run Ran Ct. Guns RA-Guard and Density to 5022' No Electric Logs 5022-5335'				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		434'	Common	300	
Production	7 7/8"	4 1/2"	10.5#	5022'	KB Common	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Slots per ft.	Size & type	Depth interval
	NONE				
TUBING RECORD			3		4944-4952'
Size	Setting depth	Packer set at			
2 3/8	4970	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. 15% Acid 65,000# 10-20 Sand	4944-4952'
10,000# 8-12 Sand 1610 Bbls. Gelled Salt water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-7-82	Pumping			
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	10 bbls.	68,000	20	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Shut-in			4944-4952'	