

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 NORTH MARKET STE 1000

City/State/Zip WICHITA KS 67202-1775

Purchaser: BLUESTEM GAS MKTG/EOTT ENERGY

Operator Contact Person: DEBRA K CLINGAN

Phone (316) 267-4379 EXT 106

Contractor: Name: DUKE DRILLING CO INC

License: 5929

**KCC**

Wellsite Geologist: MIKEAL K MAUNE

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic Protection)

If Workover/Re-Entry: old well info as follows:

Operator: NA JAN 08 1999

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth WICHITA KS

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/10/98 9/24/98 11/3/98  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22582-0000

County BARBER COUNTY

SW NE NE Sec. 8 Twp. 34 Rge. 13 XX<sup>E</sup><sub>W</sub>

1160' FNL Feet  N (circle one) of Section Line

830' FEL Feet  E (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name JIM DONOVAN A Well # 1

Field Name AETNA GAS AREA

Producing Formation MISSISSIPPIAN

Elevation: Ground 1847' KB 1855'

Total Depth RTD 5550' PSTD 5118'

Amount of Surface Pipe Set and Cemented at 348' Feet

Multiple Stage Cementing Collar Used?  Yes  No

feet depth to \_\_\_\_\_ feet

Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan Att. 1, 2-10-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 5900 ppm Fluid volume 627 bbls

Dewatering method used HAUL FREE FLUIDS, DEHYDRATE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name BOWER DRILLING

Lease Name COLE SWD License No. 5435

Quarter 25 Sec. 32 Twp. 32 S Rng. 12W E/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark L. Stevenson

Title VICE PRESIDENT-OPERATIONS Date 1/8/99

Subscribed and sworn to before me this 8TH day of DECEMBER 19 99.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

RELEASED

MAR 28 2001

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-8-02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Form ACO-1 (7-91)

FROM CONFIDEN

1110190

Sec. 8 Twp. 34 Rge. 13

East  
 West

County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KRIDER	2292	- 437
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WABAUNSEE	3158	-1303
List All E.Logs Run:		DOUGLAS	4215	-2360
DUAL INDUCTION		LANSING	4295	-2440
COMPENSATED NEUTRON DENSITY		MARMATON	4800	-2945
MICRO		MISSISSIPPIAN	4866	-3011
SONIC		KINDERHOOK	5131	-3276
CEMENT BOND		VIOLA	5244	-3389
		SIMPSON	5356	-3501
		ARBUCKLE	5498	-3643

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32.75#	348'	60/40 POZ	300	2%GEL, 3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	5167'	ASC	100	5#/SX KOLSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RELEASED MAR 28 2001

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
6 SPF	4985-4995'	MISSISSIPPIAN B	126,000# 12-20 MESH SAND	SAME
6 SPF	4909-4919'	MISSISSIPPIAN C	87,000# 12-20 MESH SAND	SAME
			1000 GAL 15% FE ACID	EACH ZONE

TUBING RECORD		Size 2-3/8"	Set At 4754'	Packer At NA	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 01/02/99.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 450 Mcf	Water 2 Bbls.	Gas-Oil Ratio 450,000 SCF/BBL		Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



