| This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informa confidential, only file one copy. Information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) | ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.). | | | | | | |
|--|--|--|--|--|--|--|--|
| OPERATOR Molz Oil Company | API NO.15-007-21,287-00-00 | | | | | | |
| ADDRESS R.R. #2 Box 54 | COUNTYBarber | | | | | | |
| Kiowa, Kansas 67070 | FIELD Aetna Extention | | | | | | |
| **CONTACT PERSON | PROD. FORMATION Mississippi | | | | | | |
| PHONE 316-296-4558 | LEASE Donovan B | | | | | | |
| PURCHASER Koch Oil Company | | | | | | | |
| ADDRESS Wichita, Kansas | WELL NO. #1 | | | | | | |
| | WELL LOCATION W/2 E/2 E/2 E/2 | | | | | | |
| DRILLING Sweetman Drilling, Inc. | 20 Ft. from South Line and | | | | | | |
| CONTRACTOR ADDRESS One Main Place Suite 410 | 450 Ft. from East Line of | | | | | | |
| | the SEC. 9 TWP-345 RGE-13 W | | | | | | |
| Wichita, Kansas 67202 | WELL PLAT | | | | | | |
| PLUGGING CONTRACTOR | KCC V | | | | | | |
| ADDRESS | KGS | | | | | | |
| | STATE OPPOSITE STATE | | | | | | |
| TOTAL DEPTH 4950 PBTD 4912' | PORATOED | | | | | | |
| SPUD DATE 9/28/81 DATE COMPLETED 10/7/81 | CONSER 47/04 A7/04 | | | | | | |
| ELEV: GR 1730 DF /737 KB 1740 | | | | | | | |
| DRILLED WITH (CABLE) (ROTARY) (ALR.) TOOLS | CONSER ATION DIVISION | | | | | | |
| Amount of surface pipe set and cemented 367 | DV Tool Used? No | | | | | | |
| A F F I D 'A V I | T | | | | | | |
| STATE OF KANSAS , COUNTY OF BAR | | | | | | | |
| | | | | | | | |
| N. Control of the Con | ING FIRST DULY SWORN UPON HIS OATH, | | | | | | |
| DEPOSES THAT HE IS PRESIDENT (FOR) | - · · · - · · · | | | | | | |
| OPERATOR OF THE DONOVAN B #1 LEASE | | | | | | | |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO | | | | | | | |
| SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY | OF February , 1982, AND THAT | | | | | | |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID | WELL IS TRUE AND CORRECT. | | | | | | |
| FURTHER AFFIANT SAITH NOT. | | | | | | | |
| | (S) | | | | | | |
| SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF | | | | | | | |
| | | | | | | | |
| NOTARY PUBLIC State of Kansas - // - PS | NOTARY PUBLIC | | | | | | |
| Y COMMISSION EXPIRE My Appointment Expired | () () | | | | | | |
| *The person who can be reached provincegarding and station. Within 45 days of completion a witnessed to | ny questions concerning this infor- | | | | | | |
| equired if the well produces more than 25 BOPD or is | itial test by the Commission is located in a Basic Order Pool. | | | | | | |
| | | | | | | | |

SIDE TWO WELL Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATI | ON DESCRIPTION, | CONTENTS, ETC | | ТОР | ВОТ | том | NAME | | DEPTH | |
|---|---------------------|-----------------|---|------------------|------------------|---------------------|--------------|-------------|--------------|--|
| Heebner Shale Douglas Sand Kansas City Cherokee Shale Mississippi Porosity Zone 1 Porosity Zone 2 | | | 4026 4036 4201 4687 4808 4832 48966 4950 | | | | | | | |
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| Parant of all state | | | | | | 1 | | | · | |
| Report of all strin | Size hole drilled | Size casing set | · | Setting depth | RECORD Type c | 1 | or (Used | Туре | and percent | |
| Surface | 15 | 10 3/4 | 40# | 367 ' | Comm | on | 275 | | c 2% G | |
| roduction | 7 7/8 | 4 1/2 | | 494 9 ′ | Comm | on | 100 | 1 | gel∴ | |
| | | | | | | | | | | |
| | <u> </u> | | | | | | | | | |
| LINER RECORD Top, ft. Bottom, ft. Sacks cement | | | | | | | ATION RECORD | | | |
| | Bottom, ft. | | - | | | 3" | | | oth Interval | |
| TUBING RECORD Size Setting depth Packer set at | | 42 | 42 | | | | 2-4846 | | | |
| 2 3/8 | 4820 * | nor | | 30 CEMENT SQ | | COPO | | 4902 | 2-4912 | |
| | | nt and kind of | | CEMERT 38 | | | · De | pth interva | l treated | |
| 75,000# Sand 1600 Bls. Salt Wat 2000 Gal. 15% Demud Acid | | | | ater | ter | | | 4832-4846 | | |
| | | | | d | | | 4902-4912 | | | |
| | | | | ·- | | | | | | |
| Date of first production 2-248 | | | ping | ring, pumping, (| | 1 | Gravit | | | |
| RATE OF PRODUCTION PER 24 HOURS | | | Ges ols. 3 | 50 | MCF | | 60 выв. | s-oil retio | CFP | |
| Disposition of gas (vente | d, used on lease or | vente. | d | | Per 48 | for 44.6/ 32-48/ | 16° 490 | 2-491 | .2 ' | |